

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28742

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
-

7. Lease Name or Unit Agreement Name

McCarthy 29-9-30

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter B : 1065 Feet From The North Line and 1945 Feet From The East Line

Section 30 Township 29N Range 9W NMPM San Juan County

10. Date Spudded

11-02-92

11. Date T.D. Reached

11-03-92

12. Date Compl. (Ready to Prod.)

3-09-93

13. Elevations (DF & RKB, RT, GR, etc.)

5701' GL, 5714' KB

14. Elev. Casinghead

5700'

15. Total Depth

2253'

16. Plug Back T.D.

2170'

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

1924'-2053' Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL/GR/CCL MLT/Formation Density Log

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	265'	12 1/4"	200 sx Class B w/2% CaCl	10 Bbls
5 1/2"	15.5#	2249'	7 7/8"	300 sx PSL w/6% gel +	
				100 sx Class B w/1% CF-	
				14 & 0.4% Thrifty Lite	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2089'	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2040'-2053' .45" 4 JSPP
1962'-1975' .45" 4 JSPP
1924'-1940' .45" 4 JSPP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1924'-2053'	2067 Bbls Slick Water + 125,000# 20/40 Arizona Sand

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO PL/IP Test	
Date of Test	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press. 170 psi	Casing Pressure 200 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well is capable of commercial production - will submit Initial Potential when tested.

Test Witnessed By

30. List Attachments

C-102 Plat, Deviation Sruvey, Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature

Carrie A. Baze

Printed
Name

Carrie A. Baze

Title

Agent

Date 3/26/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1064'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1145'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2101'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. _____
T. Blinebry	T. Gr. Wash	T. Morrison		T. _____
T. Tubb	T. Delaware Sand	T. Todilto		T. _____
T. Drinkard	T. Bone Springs	T. Entrada		T. _____
T. Abo	T. _____	T. Wingate		T. _____
T. Wolfcamp	T. _____	T. Chinle		T. _____
T. Penn	T. _____	T. Permian		T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"		T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....1790'.....to.....2101'.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1064'	1145'	81'	Sandstone				
1145'	1790'	645'	Shale				
1790'	2101'	311'	Shale/Coal/Sandstone				
2101'	TD	152'	Sandstone				