

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R455.6.

5. LEASE DESIGNATION AND SERIAL NO.

SF077092A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 29-10-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., & N., ON BLOCK AND SURVEY
OR AREA

Sec 1, T29N, R10W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

JAN 19 1993

2. NAME OF OPERATOR

SG Interests I, Ltd.

OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1395' FSL & 1010' FWL

At top prod. interval reported below 1395' FSL & 1010' FWL

At total depth 1395' FSL & 1010' FWL

API # 30-045-28743

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-31-92

16. DATE T.D. REACHED

11-03-92

17. DATE COMPL. (Ready to prod.)

12/07/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5901' GL & 5912' KB

19. ELEV. CASINGHEAD

5900'

20. TOTAL DEPTH, MD & TVD

2521'

21. PLUG, BACK T.D., MD & TVD

2470'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2219'-2380' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/CBL/GR DIL/GR/FDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	264.75'	12 1/4"	200 sx Class B w/2% CaCl
5 1/2"	15.5#	2516.93'	7 7/8"	445 sx 65/35 Poz w/6% gel
				100 sx Class B w/1% CF-14 &
				0.4% Thrifty Lite

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2408.79'	

31. PERFORATION RECORD (Interval, size and number)

2354'-2380'	.50"	4 JSPF
2296'-2310'	.50"	4 JSPF
2268'-2284'	.50"	4 JSPF
2219'-2221'	.50"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2219'-2380'	3489 Bbls Slick H2O &
	104,000# 20/40 Arizona Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12-07-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-WO IP Test	
DATE OF TEST *	HOURS TESTED	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 200 psi	CASING PRESSURE 400 psi	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

* SI - Waiting on Initial Potential Test. Will submit when well is tested.

35. LIST OF ATTACHMENTS

C-102 Plat, Deviation Survey, & Cement Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barrie A. BayTITLE Agent (915) 694-6107

DATE

JAN 14 1993
1/07/93FARMINGTON RESOURCE AREA
AMOC

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1447'	1462'	Sand Stone			
Kirtland	1462'	1470'	Shale			
Fruitland	1470'	2048'	Shale, Coal, Sand Stone			
Pictured Cliffs	2048'	TD	Shale, Sand Stone			