

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEE INSTRUCTIONS ON
REVERSE SIDE

EXPIRES AUGUST 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078580	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc. 14538				7. UNIT AGREEMENT NAME 30-045-28746	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499				8. FARM OR LEASE NAME, WELL NO. Howell A #303 7119	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 1850' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-28746	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 71609	
15. DATE SPECIFIED 9-25-92		16. DATE T.D. REACHED 10-5-92		11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 8, T-30-N, R-8-W NMPM	
17. DATE COMPL. (Ready to prod.) 10-10-92		18. ELEVATIONS (DF, RKS, RT, GR, ETC.)* 6349' GL		12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3152'		13. STATE NM	
21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY		23. INTEREST AS OWNED	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (IF ANY) AND TVD)* Fruitland Coal (open hole completion)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN none	
27. WAS WELD CORDED no				28. WAS WELD CORDED no	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	233'	12 1/4"	248 cf	
7"	20.0#	2851'	8 3/4"	1074 cf	
open hole		3152'	6 1/4"		
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3062'				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
					28 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 580	SI 581				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3070' 627 psig					
35. LIST OF ATTACHMENTS none					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Representative		3/4/93	

RECEIVED
MAR 18 1993

OIL CON. DIV.
DIST 2

RECEIVED
MAR 18 1993

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

1982-1983