

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1850' FEL, Sec. 8, T-30-N, R-8-W, NMPM

5. Lease Number
SF-078580

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell A #303

9. API Well No.
30-045-28746

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other

13. Describe Proposed or Completed Operations

It is intended to perform a mechanical integrity test on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD) Title Regulatory Administrator Date 6/9/98
VKH

(This space for Federal or State Office use)

APPROVED BY AS/Duane W. Spencer Title _____ Date JUN 17 1998

CONDITION OF APPROVAL, if any:

**Howell A #303
NE/4 Section 8 T30N R8W
San Juan County, New Mexico**

Mechanical Integrity Test Procedure

**Contact BLM prior to performing well work on this well.
Comply with all BLM, NMOCD, and BR rules and regulations.**

1. MOL and RU. Conduct safety meeting
2. Set plug in 2 3/8" production tubing. Tubing set at 3062' (F nipple at 3029').
3. TOH w/ tubing. Visually inspect tubing for signs of corrosion, or fatigue, and lay down any unusable joints. Stand tubing in derrick.
4. PU 7" fullbore, tubing set packer and retrievable bridge plug.
5. TIH to 2780'. Set bridge plug at 2780'.
6. Release tubing from bridge plug. Load wellbore with produced water.
7. Pressure test 7" casing to 500 psig for 30 minutes. (Utilize rig pump if possible, call out pump truck if necessary.) Document results of pressure test.
8. Bleed off pressure and rig up air package. Unload test water into rig mud pit or blow tank.
9. Engage bridge plug, and pressure-up backside as needed (Reservoir Pressure = 200 psi).
10. Release bridge plug and TOH. LD packer and bridge plug.
11. TIH with tubing (run all good joints). Secure wellhead.
12. RD and move off location.

Prepared: L. W. Dillon, Prod Eng

Approved: Team Leader

Approved: Drilling Superintendent

Vendors:
Tool rentals

Engineer:
Geologist:

Larry Dillon
Eddie Pippen

505-326-9714
505-326-9780

LWD/lwd