| Form   | 3160- | 5    |
|--------|-------|------|
| (1)ecc | mber  | 19x9 |

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| /    | FO   | RM .  | APPR | OVE    | 0    |
|------|------|-------|------|--------|------|
| Budi | et l | Burca | u No | . 1004 | -013 |
| Ехр  | ires | : Sep | temb | er 30, | 1990 |

|       | xpires: | Septe | :mbe | г 30, | 1990 |
|-------|---------|-------|------|-------|------|
| Lease | Design  | ation | and  | Seria | No   |

SF0780246

| SUNDRY NOTICES AN | D REPORTS | ON | WELLS |
|-------------------|-----------|----|-------|
|-------------------|-----------|----|-------|

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

| 6. | lf | Indian, | Allonee | Of | Tribe | Name |
|----|----|---------|---------|----|-------|------|
|    |    |         | _       |    |       |      |

| SUBMI  | T IN TRIPLICATE                          | 7. If Unit or CA, Agreement Designation  |
|--|--|--|
| 1. Type of Well Oil Well X Well Other                    |  | -  |
| 2. Name of Operator SG Interests I, Ltd.                 |  | 8. Well Name and No. Federal 29-9-27 #2  |
| 3. Address and Telephone No. P. O. Box 421, Blanco, NM   | 97/12_0/21 (505) 225 FF00                | 9. API Well No.  |
| Location of Well (Footage, Sec., T., R., M., or Survey D | Description)                             | 10. Field and Pool, or Exploratory Area Basin Fruitland Coal                                       |
| 1325' FSL & 1470'<br>Sec 27, T29N, R9W                   | FWL (Unit Letter K)                      | San Juan County, NM  |
| CHECK APPROPRIATE BOX(                                   | s) TO INDICATE NATURE OF NOTICE, REPOR   | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION                                       | TYPE OF ACTION                           |  |
| Notice of Intent DEEE Subsequent Reput NOV2 4.1          | Recompletion Plugging Back Casing Renair | Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection |

Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

X Other

Spud Date:

11-07-92 @ 12:45 PM

Hole Size:

12 1/4"

Casing:

6 Jts (254') 8 5/8", 23#, X42LS, Casing set @ 256'

Guide Shoe @ 256', Insert Float, 3 Centralizers

236', 152', & 68'.

Cement:

225 sx Class B w/2% CaCl (1.18 Yield/265.5 cu ft).

Cement: 220 sx Class D ...

Pressure Test: Pressure Test BOP Stack & Float equipment to 600 psi

Pressure Test Casing to 600 psi - Held OK.

∃Held OK.

| 4. I hereby certify that the foregoing is true and correct |       |                |                     |
|--|-------|----------------|---------------------|
| Signed Carrie a. Bage                                      | Agent | (915) 694-6107 | 11/13/92            |
| (This space for Federal or State office use)               |       |                | ACCEPTED FOR RECORD |
| Approved by  | Title |                | Date                |
|  |       | ,              | NOV 210 1992        |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false of the United States any false of the United States and false of

Spud Date/Surface Casing

(Note: Report results of multiple completion on Well Completion or