

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. SF-080246	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR SG Interests I, Ltd.										7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421										8. FARM OR LEASE NAME Federal 29-9-27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1325' FSL & 1470' FWL At top prod. interval reported below 1325' FSL & 1470' FWL At total depth 1325' FSL & 1470' FWL										9. WELL NO. 2	
API #30-045-28762										10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. DATE ISSUED										11. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA Section 27, T29N, R9W	
15. DATE SPUDDED 11-07-92										12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11-08-92										13. STATE NM	
17. DATE COMPL. (Ready to prod.) 4-03-93										18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5664' GL, 5677' KB	
19. ELEV. CASINGHEAD 5665'										20. TOTAL DEPTH, MD & TVD 2229'	
21. PLUG, BACK T.D., MD & TVD 2150'										22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY -->										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1896'-2068' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE Yes										26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL MLT/Formation Density Log	
27. WAS WELL CORED No										28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD										30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

C-102 Plat, Deviation Survey, Cement Job Detail Reports

ACCEPTED FOR RECORD

APR 27 1993

DATE 4/21/93

FARMINGTON DISTRICT OFFICE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1164'	1230'	Sandstone			
Kirtland	1230'	1838'	Shale			
Fruitland	1838'	2080'	Shale/Coal/Sandstone			
Pictured Cliffs	2080'	TD	Sandstone			