

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SG Interests I, Ltd. Attn: A. M. O'Hare

3. Address and Telephone No.

PO Box 421, Blanco NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1325 FSL 1470 FWL
sec. 27, T29 N, R 9 W, NMPM

8. Well Name and No.

Federal 29-9-27 #2

9. API Well No.

30-045-28762

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SG Interests I, Ltd., proposes to construct the metering facilities and the pipeline to connect the above described well to such facilities, as described in the attached diagram. The pipeline will be constructed of 2", schedule 40 pipe, and buried a minimum of 36" below the surface.

If there are any questions please contact A. M. O'Hare at (505) 325-5599.

Max Operating Pressure = 250 psi
Test Pressure = 375 psi
Total Length = 1046.38'
Expected Operated pressure = 185 psi

RECEIVED
MAY 18 1993
OIL CON. DIV.
DIST. 3

RECEIVED
SLM
MAY 13 3 AM 7:43
OIL CONSERVATION, NM

14. I hereby certify that the foregoing is true and correct

Signed Kevin King Kevin King Title Agent

Date 04/06/93

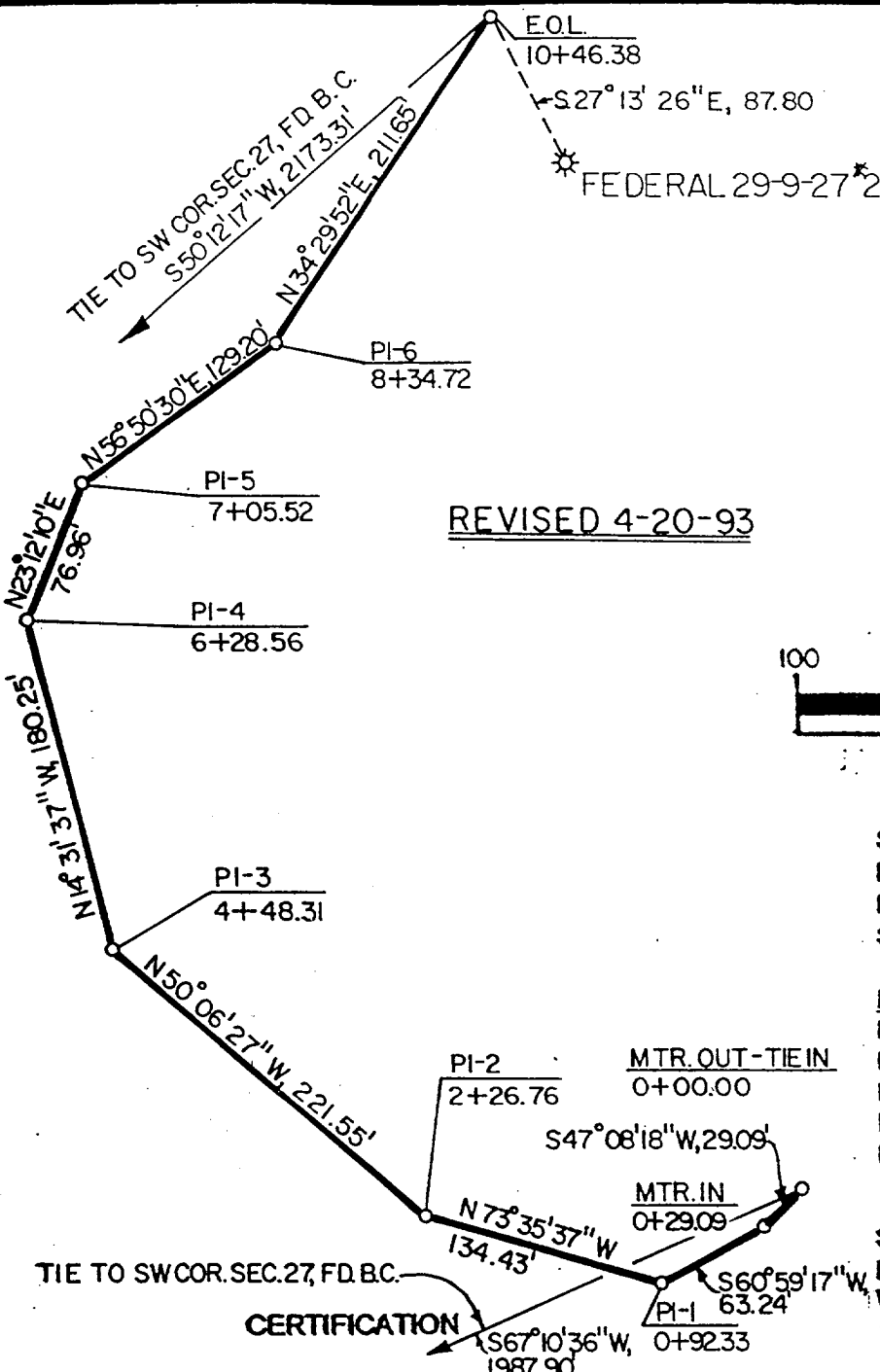
(This space for Federal or State office use)

APPROVED DE

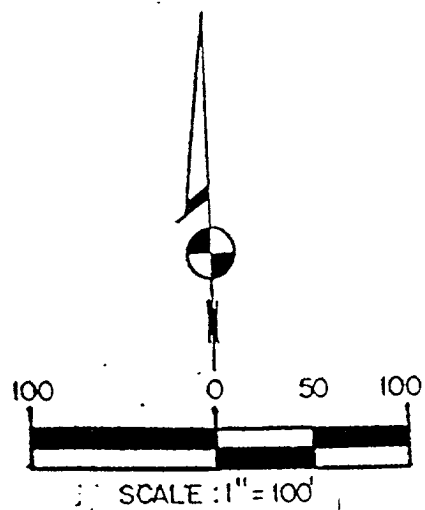
Approved by _____ Title _____
Conditions of approval, if any:

Date MAY 12 1993

DISTRICT MANAGER



REVISED 4-20-93



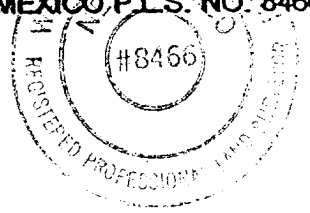
SG INTERESTS I, LTD.
 FEDERAL 29-9-27 #2
 NE SW SEC. 27, T29N, R9W, NMPM
 SAN JUAN COUNTY, NEW MEXICO

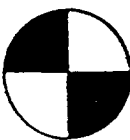
- LINE CROSSINGS
- PIPELINE 1+93
 - ROAD 2+04
 - ROAD 4+85
 - PIPELINE 4+96
 - PIPELINE 5+36

SCALE: 1"=100'
 B.O.B. S 1/4 COR. SEC. 9, T29N, R9W, TO
 W 1/4 COR. SEC. 9, T29N, R9W,
 N 45° 44' 00" W, (G.L.O.)

I, WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR DULY REGISTERED UNDER THE LAWS OF THE STATE OF NEW MEXICO, AND THAT I PREPARED THIS PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, AND THAT THE REPRESENTATIONS HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

William E. Mahnke II
 WILLIAM E. MAHNKE II
 NEW MEXICO P.L.S. NO. 8466



PREPARED FOR:	
SG INTERESTS I, LTD. P.O. BOX 421 BLANCO, N.M. 87412	
	POWERS ELEVATION CO., INC. P.O. BOX 440889 AURORA, COLORADO 80044
DRAWN BY: TONY P	DATE: APRIL 15, 1993