

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BHP Petroleum (Americas), Inc.

3. Address and Telephone No.
P.O. Box 977 Farmington, N.M. 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW SW, Sec. 34, T29N, R12W, NMPM
SE SE, NE SE, Sec. 33, T29N, R12W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gallegos Canyon Unit

8. Well Name and No.
GCU No. 411

9. API Well No.
30-045-28764

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Construct buried Pipeline.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description Attached.

RECEIVED
MAY 1 9 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Operations Superintendent Date May 5, 1994

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED DE
MAY 16 1994
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOC

DESCRIPTION

BHP proposes to construct a 1760' long, 2" buried schedule 40, butt welded, external coated, steel natural gas pipeline from the GCU #411 location west to a CDP meter located, on lease, at the GCU #350 location.

The pipeline will be buried 4' deep and pressure tested to 1000 psi.

All of the 1760' of 40' wide ROW requested is within the Gallegos Canyon Unit on BLM surface.

A cultural inventory survey was conducted on May 2, 1994 by San Juan College. See Consultant Report No. 94-SJC-011. Copy attached.

The proposed pipeline route is scheduled to be onsited by BLM EP Asst., Jackie Neckels, on May 9, 1994.

An orifice allocation meter will be installed on the GCU #411 location. The allocation chart will be integrated by measurement auditors of Wheatridge, Colorado. They will conduct the meter calibrations, when required. If volume exceeds 200 MCF/D, a continuous temperature recorder will be installed.

BHP Petroleum (Americas), Inc.
 GCU 411 Gas Pipeline
 SW SW, Sec. 34, T 29 N, R 12 W
 SE SE, NE SE, Sec. 33, T 29 N, R 12 W
 San Juan County, New Mexico

