

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT #411

9. API Well No.

3004528764

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000 FSL

790 FWL

Sec. 34 T 29N R 12W

UNIT M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL
ACCORDING TO THE ATTACHED PROCEDURES

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
AUG 25 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 AUG 18 PM 2:04
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

08-14-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

AUG 21 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

SJOET Well Work Procedure

Well Name: GCU 411
 Version: #1
 Date: August 8, 1997
 Budget: DRA
 Repair Type: PXA

Objectives:

1. To PXA the entire well

pertinent Information:

Location:	1000 FSL, 790 FWL, Sec. 34, T29N-R12W	Horizon:	Basin Fruitland
County:	San Juan	API #:	3004528764
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	NM SF 078109	Phone:	W (505) 326-92
Well Flac:	711603		W (303) 830-58
Lease Flac:	190366		

conomic Information:

APC WI: 54.24%
 Estimated Cost: \$15,000

ormation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:
Ojo Alamo:	203'	Point Lookout:
Kirtland Shale:	380'	Mancos Shale:
Fruitland:	1192'	Gallup:
Pictured Cliffs:	1474'	Graneros:
Lewis Shale:		Dakota:
Chacra:		Morrison:
Cliff House:		

radenhead Test Information:

Test Date: 3/27/96 Tubing: Casing: 110 BH:

Time	BH	CSG	INT	CSG
5 min		110		

10 min	110
15 min	110

Comments:

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 1450'. Test casing integrity to 500 psi. Spot cement plug from 1450' to 1400' (6 sacks). TOH to 1242', spot cement plug from 1242' to 1142' (12 sacks). TOH to 430', spot cement plug from 430' to surface (49 sacks).

NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

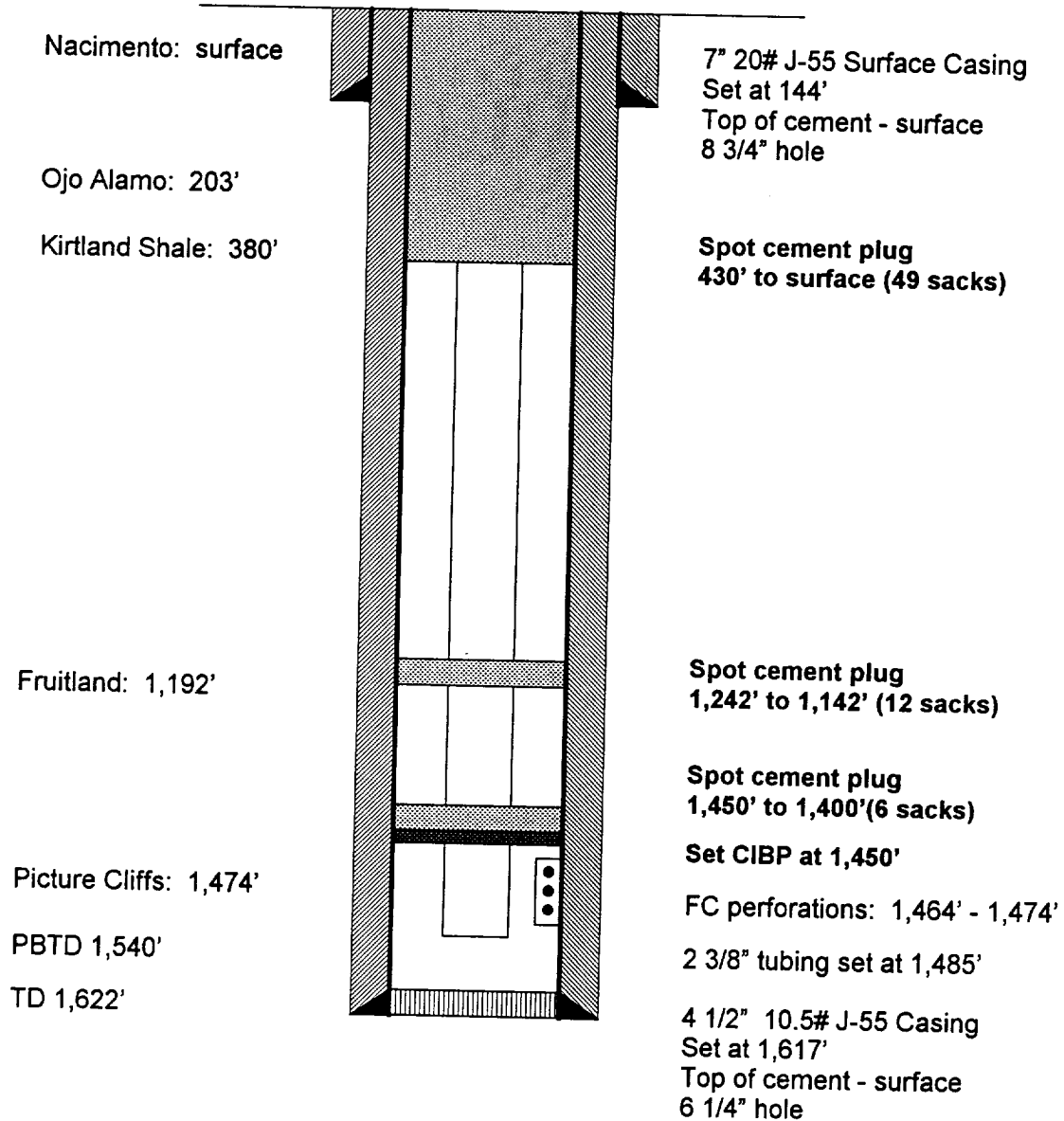
Contact FMC and ship surface equipment to yard or other location per instructions.

Turn over to Red Immell or Buddy Shaw for reclamation.

Rehabilitate location according to BLM or State requirements.

GCU 411

**M34 T29N-R12W, 1000 FSL, 790 FWL
API 3004528764
NM SF 078109**

Proposed PXA Wellbore Schematic

Not to scale

8/8/97
jkr