

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 18 1993

WELL API NO.

30-045-28789

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Trujillo 29-10-21

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESRV ☐

OTHER ☐

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter M : 1165 Feet From The South Line and 645 Feet From The West Line

Section 21

Township 29N

Range 10W

NMPM

San Juan

County

10. Date Spudded

11-07-92

11. Date T.D. Reached

11-09-92

12. Date Compl. (Ready to Prod.)

2-04-93

13. Elevations (DFA RKB, RT, GR, etc.)

5481' GL, 5494' KB

14. Elev. Casinghead

5480'

15. Total Depth

1916'

16. Plug Back T.D.

1820'

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

1571'-1766' Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL/GR/CCL FDC/Micro Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	259.84'	12 1/4"	250 sx Class B w/2% CaCl	9 Bbls
5 1/2"	15.5#	1912.20'	7 7/8"	35 sx Scavenger + 290 sx	25 Bbls
				65/35 Poz w/6% gel + 100	
				sx Class B w/1% CF-14 &	
				0.4% Thrifty Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1596'	-

26. Perforation record (interval, size, and number)

1762'-1766', 1742'-1744' .45" 4 JSPF
1663'-1673', 1655'-1659' .45" 4 JSPF
1603'-1617', 1571'-1573' .45" 4 JSPF
& 1579'-1584' .45" 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1571'-1766'	628 Bbls 2% KCL Water +
	933,500 SCF N2
	101,380# 20/40 Arizona Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		SI - WO PL & IP Test
Date of Test	Hours Tested	Choke Size
		1/4"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
75 psi	160 psi	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well capable of commercial production - will submit IP Test when completed.

Test Witnessed By

30. List Attachments

Deviation Survey, C-102 Plat, Cement Job Detail reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature

Carrie A. Baze

Printed Name

Carrie A. Baze

Title

Agent

Date 2/16/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 690'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 936'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1772'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from 1526' to 1772' **OIL OR GAS SANDS OR ZONES**

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
690'	936'	246'	Sandstone				
936'	1526'	590'	Shale				
1526'	1772'	246'	Shale, Sandstone, Coal				
1772'	TD	144'	Sandstone				