

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Drawer 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-28789

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LDS 29-10-31

8. Well No.

1

9. Pool Name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

SG INTERESTS I, LTD.

3. Address of Operator

P. O. BOX 421, BLANCO, NM 87412-0421

4. Well Location

Unit Letter A : 1075 Feet From The NORTH Line and 825 Feet From The EAST Line

Section 31 Township 29N Range 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5579' GL, 5592' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONMENT ☐

TEMPORARILY ABANDONMENT ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐ INITIAL POTENTIAL/1st DELIVERY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INITIAL POTENTIAL TEST:

DATE OF TEST:

7/16/93

ACTUAL PRODUCTION TEST - MCF/D:

155 MCFPD

LENGTH OF TEST:

24 HOURS

BBLS. CONDENSATE/MMCF:

0 BCPD

GRAVITY OF CONDENSATE:

-

BBLS OF WATER:

0 BWPD

TESTING METHOD (pilot, back pr.):

CHOKE NIPPLE

FLOWING TUBING PRESSURE:

270 psi

FLOWING CASING PRESSURE

285 psi

SHUT-IN TUBING PRESSURE

230 psi

SHUT-IN CASING PRESSURE

250 psi

CHOKE SIZE:

.625"

WELL STATUS:

PRODUCING - 1st DELIVERY 7/16/93

RECEIVED

JUL 23 1993

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE AGENT DATE 7/20/93

TYPE OR PRINT NAME CARRIE A. BAZE TELEPHONE (915) 694-6107

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 23 1993

CONDITIONS OF APPROVAL, IF ANY: