

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

RECEIVED
FEB 18 1993
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28817
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	-

7. Lease Name or Unit Agreement Name	Candelaria 29-10-22
8. Well No.	2
9. Pool name or Wildcat	Basin Fruitland Coal

10. Date Spudded	12-01-92	11. Date T.D. Reached	12-03-92	12. Date Compl. (Ready to Prod.)	1-28-93	13. Elevations (DF & RKB, RT, GR, etc.)	5582' GR	14. Elev. Casinghead	5581'
15. Total Depth	2066'	16. Plug Back T.D.	1966'	17. If Multiple Compl. How Many Zones?	-	18. Intervals Drilled By	Rotary Tools X	Cable Tools	-
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made	
1751'-1872' Fruitland Coal								Yes	
21. Type Electric and Other Logs Run								22. Was Well Cored	
CBL/GR/CCL								No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	268.66'	12 1/4"	220 sx Class Bw/2% CaCl	14.5 Bbls
5 1/2"	15.5#	2061.48'	7 7/8"	35 sx Scavenger + 165 sx	10 Bbls
				65/35 Poz w/12% gel +	
				100 sx Class Bw/1% CF-14	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1905'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1865'-1872'	.45"	4	JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1808'-1811'	.45"	4	JSPF	1751'-1872'	551 Bbls 2% KCL Water +
1791'-1803'	.45"	4	JSPF		795,274 SCF N2 +
1751'-1765'	.45"	4	JSPF		107,000# 20/40 Mesh Sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI - WO PL & IP Test	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
		1/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
160 psi	300 psi						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well is SI - WO PL Conn. & Initial Potential Test - Will submit	when tested.

30. List Attachments
C-102 Plat, Deviation Survey, Cement Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
Carrie A. Baze	Carrie A. Baze	Agent	2/16/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

1290'
 1397'
 1904'

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1712' to 1904'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

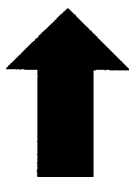
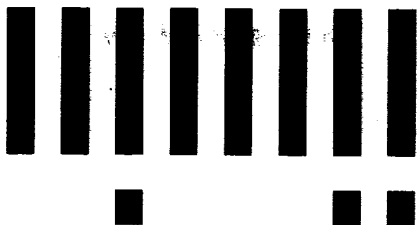
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1290'	1397'	107'	Sand				
1397'	1712'	315'	Shale				
1712'	1904'	192'	Shale, Coal, Sand				
1904'	TD	165'	Sandstone				



LTR



Job separation sheet

Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

(505) 327-5218

December 8, 1992

56 Interest
~~Maralex Resources, Inc.~~
P. O. Box 421
Blanco, New Mexico 87412

Re: Candelaria 29-10 #22-2-

N-29-29-10

DEVIATION SURVEY

<u>Depth</u>	<u>Degrees</u>
273'	1°
789'	1°
1282'	1 1/2°
2066'	3/4°

RECEIVED

FEB 18 1993

OIL CON. DIV
DIST. 3

M. Herman Walters
M. Herman Walters
President

Subscribed and sworn before me on this 8th day of December, 1992.

Gary S. Brink
Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 15, 1993.