

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OGD on New Wells) ✓ <u>30-045-28819</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name FEE FC 15 ROP CO Fee <u>15.00</u>	
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coalbed Methane		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator 303/698-9000 P.O. Box 9808 Richardson Operating Company ✓ Denver, CO 80209		8. Well No. ✓ <u>#15-1-58 (5/316.60)</u>	
3. Address of Operator 303/452-8888 13585 Jackson Drive Permitco Inc. - Agent Denver, CO 80241		9. Pool name or Wildcat Basin (Fruitland Coal) ✓	
4. Well Location Unit Letter <u>N</u> : <u>1032</u> Feet From The <u>South</u> Line and <u>1479'</u> Feet From The <u>West</u> Line Section <u>15</u> ✓ Township <u>29N</u> ✓ Range <u>12W</u> ✓ NMPM San Juan County			
10. Proposed Depth <u>1645'</u>		11. Formation Fruitland Coal	
12. Rotary or C.T. Rotary		13. Elevations (Show whether DF, RT, GR, etc.) <u>5546' GR</u> ✓	
14. Kind & Status Plug. Bond Pending		15. Drilling Contractor L&B Speed Drill	
16. Approx. Date Work will start Immediately Upon approval		17. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#	200'	60 sx	To surface
6-1/4"	4-1/2"	10.5#	1645'	210 sx	To surface

Richardson Operating Company proposes to drill a well to 1645' to test the Fruitland Coal formation for Coalbed Methane. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of New Mexico requirements.

CONFIDENTIAL

RECEIVED

NOV 17 1992

OIL CON. DIV.  
DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE A LOW-LEVEL PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE: Lisa L. Smith TITLE: Consultant for Richardson Operating Company DATE: 11/16/92  
TYPE OR PRINT NAME: Lisa L. Smith TELEPHONE NO.: See above

(This space for State Use)

APPROVED BY: [Signature]  
CONDITION OF APPROVAL IF ANY: None

DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE: 11-17-92

NOV 17 1992

APPROVAL EXPIRES 5-17-93  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

Submit to Appropriate  
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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHARDSON OPERATING CO.</b>			Lease <b>ROPCO FEE FC 15</b>		Well No. <b>15-1-FC</b>
Unit Letter <b>N</b>	Section <b>15</b>	Township <b>29 N</b>	Range <b>12 W</b>	County <b>NMPM SAN JUAN</b>	
Actual Footage Location of Well: <b>1032</b> feet from the <b>South</b> line and <b>1479</b> feet from the <b>West</b> line					
Ground level Elev. <b>5546</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin</b>	Dedicated Acres <b>320 3/16.60</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). (See Attached)

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

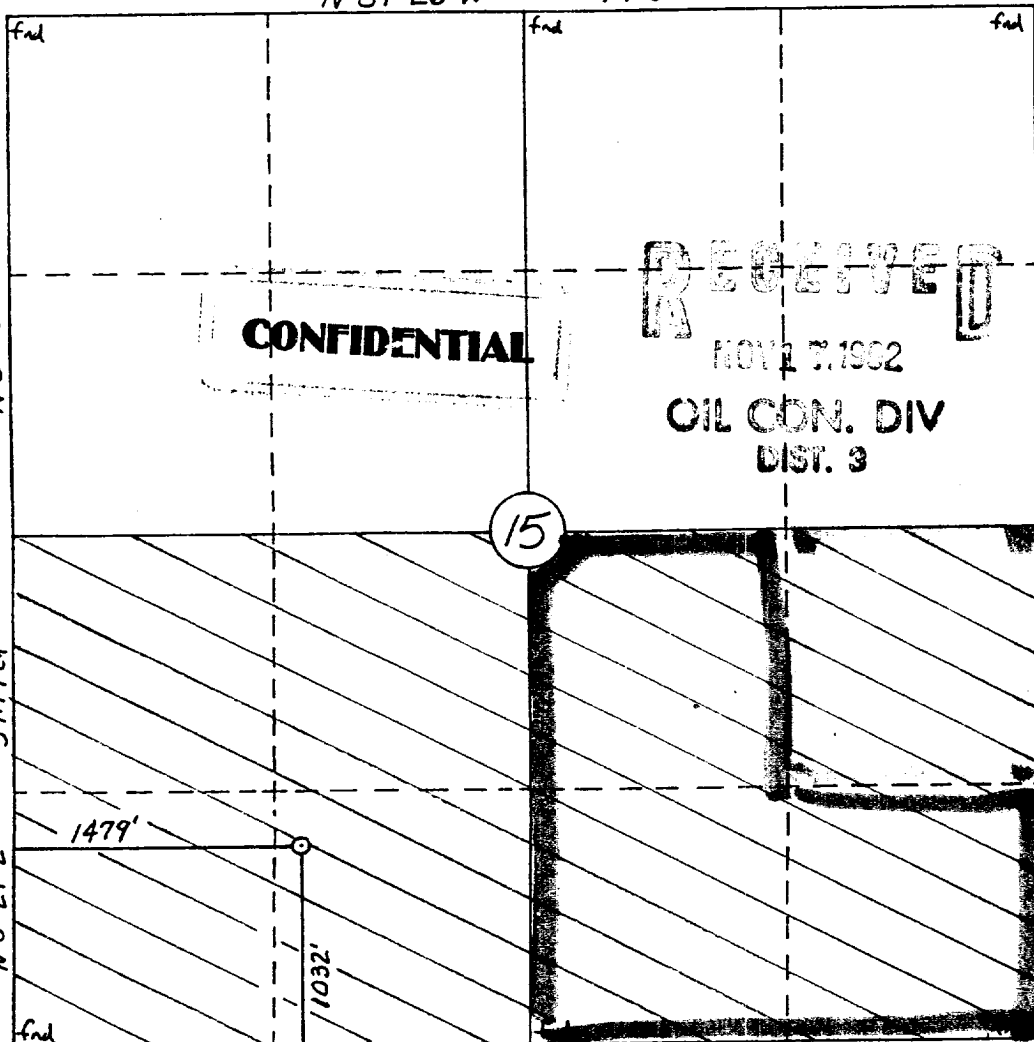
☐ Yes ☐ No **Communization Pending**  
If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

**N 89° 26' W 79.60 ch**



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Lisa L. Smith*

Printed Name  
**Lisa L. Smith**

Position  
**Authorized Agent for:**

Company  
**Richardson Operating Co.**

Date  
**November 16, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**11-05-92**

Date Surveyed

Signature & Seal of Professional Surveyor

**WILLIAM H. HAKE II**  
**NEW MEXICO**  
**#8466**  
**8466**