

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROPCO Fee FC 15
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Richardson Operating Co.	
3. Address of Operator P. O. Box 9808 Denver, CO 80209	
4. Well Location Unit Letter <u>N</u> : <u>1032</u> Feet From The <u>South</u> Line and <u>1479'</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5546' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	RANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <u>OIL CON. D</u> <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK.

Drilled 6 1/4" hole to 1652' KB. Ran 39 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1652' KB. PBD of 1609' KB. Cemented with 110 sx of Class B containing 2% Sodium Metasilicate and 1/4 #/sk cello flakes. Tailed in with 100 sx of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 10 bbl of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Agent DATE 11/24/92
TYPE OR PRINT NAME Bruce E. Delventhal TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE NOV 30 1992