Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	HEQUEST F									
Operator	10 18	MNSPOF	11 UIL	אוו חאו	URAL GA	Well Al	Pl No.	<del></del>		
•	Co						-045-288	3 <b>1</b> 9		
Richardson Operating Address							0-0-200	J.L.C.		
P. 0. Box 9808 Deny	ver. CO 8020	9								
Reason(s) for Filing (Check proper box)	,			Other	(Please explai	n)		<del> </del>		
New Well	Change :	in Transporte	r of:							
Recompletion	Oil 🖺	Dry Gas	Ц							
Change in Operator	Casinghead Gas	Condensat	e 🗌							
f change of operator give name address of previous operator										
·										
I. DESCRIPTION OF WELL A		D. J.M.	. 11-41-	- F		Vind of	1		ase No.	
ROPCO Fee FC 15		Well No.   Pool Name, Including Formation   Kind of Lease   State, Faderakor Fe   State, Faderakor Fe						48C 1/C		
Location	1, 4	1.0.0 1								
Unit LetterN	:1032'	Feet From	The So	uth_Line	and1479	Fec	t From The _	West	Line	
Section 15 Township	, 29N	Range	12W	, NM	IPM, Sa	n Juan			County	
III. DESIGNATION OF TRANS			NATUR	RAL GAS					()	
Name of Authorized Transporter of Oil	or Cond	lensate [		Address (Give	address to whi	ch approved i	copy of this fo	rm is to de se	nıj	
Name of Authorized Transporter of Casing	ghead Gus	or Dry G	28 XX	Address (Give	address to whi	ich approved	copy of this fo	rm is to be se	int)	
El Paso Natural Gas Co	G) (2)	1393	0	P. 0. 1	Box 4990	Farmin	gton, N	M 87499		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When				
give location of tanks.	1			No		As	soon as	possibl	le	
If this production is commingled with that i			commingli	ng order numb	er.					
IV. COMPLETION DATA	22		<u>C'</u>			1	DI 5 :	(c 5 ·	Direct Bar to	
Designate Type of Completion			is Well  Z	Х	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready			Total Depth	ero.		P.B.T.D.	1600!		
11/21/92		01/25/93		1652 <sup>†</sup> Top Oil/Gas Pay			1609'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland Coal			1 "	1520'			Tubing Depth 1568†		
5546 GR	rruitiar	in COST		Depth Casing Shoe						
1520'-1546', 1552'-	1556 !					•	1	1652	•	
1020 - 1040 , 1002 -	TUBIN	G, CASIN	G AND	СЕМЕНТІ	NG RECOR	.D				
● HOLE SIZE		TUBING S		DEPTH SET			SACKS CEMENT			
8 3/4"				121			60			
6 1/4"		LO.5∰		ļ	1652 <b>'</b>			210		
	2 3/8"			ļ	<u> 1568'                                     </u>		1			
AL MERCER DAME AND DECAME	er con all o	WADER		<u> </u>			.1	···		
V. TEST DATA AND REQUE	recovery of total volu	WABLE	سيسر ايوم از	the equal to a	r exceed ton all	owable for thi	is depth or he	for full 24 ha	ours.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of Test	une oj toda o		rodu ine	lc de low p	ump, gas lift.	elc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Date I has been Oil for 10 1 stir.	Date Of 1684		IK E	A R.	UL		•	•	•	
Length of Test	Tubing Pressure		nn <sup>k</sup>	Casing Press EB 21	393	ā .	Choke Size			
Actual Prod. During Test	Oil - Bbls.		•	CON			Gas- MCF		•	
			VIL	DIST.			1			
GAS WELL	11			, _ , _ , _ , _ , _ , _ , _ , _ , _ , _	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D 50	Length of Test	hrs		Bols. Conde	0		Clavity of			
[Festing Method (pitot, back pr.)	Tubing Pressure (			Casing Pres	sure (Shut-in)		Onoke Size	·		
Pitot	70			1	314			1/4"		
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIAN	ICE		011 00:			חויייי		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Date Approved APR 1 3 1993					
is true and complete to the best of my	knowledge and beli-	cf.		Dat	e Approve	ed A	<u> </u>	, 1//3		
2 001-4-1										
Signature Bruce E. Delventhal Agent				By_						
Printed Name		Title		Title	DEPUTY C	NL & GAS	INSPECTOR,	DIST. #3		
01/30/93 Date	(505) 326-	4125 Telephone N	No.	1						
= -										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



## RICHARDSON OPERATING COMPANY

309 West First Avenue P.O. 80x 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

April 13, 1993

New Mexico Oil Conservation Division 1000 Rio Brazo Rd. Aztec, NM 87410

Attn: Ernie Busch

VIA FAX: 505-334-6170 Two Pages total

Dear Mr. Busch:

The enclosed letter from Duane Spencer at the BLM indicates that they see no reason to hold up production from the listed wells strictly on the basis of lack of Communitization Agreements.

A recently received memo from Dorothy of your office indicates that the C104s are being held pending finalization of the Communitization Agreements.

Communitization Agreements are executed to protect the interest of the mineral owners under the spacing unit. Inasmuch as the primary mineral owner does not object to the wells being produced pending the completion of Communitization Agreements, we respectfully request that any requirement to obtain such agreements be suspended until we can obtain the same.

We would appreciate whatever steps you might take to allow us to turn these wells on.

Sincerely,

Peter A. Gowan Land Manager APRI 3 1993 DIL CON. DIV.



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO:

APR. 05 1993

Richardson Operating Company ATTN: Pater Gowan P.O. Box 9808 Denver, CO 80209

Dear Mr. Gowan:

on March 31, 1593 our offits revelved a letter from Richardson Operating Company stating they were in the process of preparing and obtaining signatures for Communitization Agreements (CAs) covering seven wells located in T. 29 N., R. 12 W., San Juan County, New Mexico. Our office is aware of the lengthy process that occurs in getting Communitization Agreements executed. Since you have informed us that you are doing everything possible to submit these CAs in a timely manner, and since the CA effective dates will be date of first production or earlier, we have no objection to these wells being hooked up and gas production being sold.

The wells being referenced are the following:

Well Name & Number	Formation	Well Location	Spacing	
Federal 5-1	Fruitland Coal	NEWNEW, Sec. 5	Νŀ	
Ropco Fee 5-2	Fruitland Coal	NEISWI, Sec. 5	_ <del>_5i</del> _	
Ropco Fee 7-1	Fruitland Coal	NWASWA, Sec. 7	Wi	
Federal 9-1	Fruitland Coal	SEASWA, Sec. 9	W	
Ropco Fee 9-2	Fruitland Coal	NEWNEW, Sec. 9	E-5	
Ropco Fee 15-1	Fruitland Coal	SELSWA, Sec. 15	Sig	
Ropco Fee 15-2	Fruitland Coal	SWINEL, Sec. 15	NF	

Copies of this letter are being distributed to the appropriate agencies. If you have any questions please contact Janice Easley at (505) 599-8963.

·Sincerely,

Duane W. Spencer

Chief, Branch of Reservoir Mgmt.

cc: NMOCD 1000 Rio Brazos Road Aztec, NM 87410