

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

7. Lease Name or Unit Agreement Name

ROPCO Fee FC 9

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Coalbed Methane

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

8. Well No.

#2-2

9. Pool name or Wildcat

Basin (Fruitland Coal) ☒

2. Name of Operator 303/698-9000

P.O. Box 9808

Richardson Operating Company

Denver, CO 80209

3. Address of Operator 303/452-8888

Permitco Inc. - Agent

Denver, CO 80241

4. Well Location
Unit Letter

A

812

Feet From The North

Line and

993

Feet From The East

Line

Section

9

Township

29N

Range

12W

NMPM

San Juan

County

10. Proposed Depth

1974'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

811.8' GR

14. Kind & Status Plug. Bond

Pending

15. Drilling Contractor

L & B Speed Drill

16. Approx. Date Work will start

Immediately upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#	240	60 sx	Circ to surface
6-1/4"	4-1/2"	10.5#	1974'	210 sx	Circ to surface

Richardson Operating Company proposes to drill a well to 1974' to test the Fruitland Coal formation for Coalbed Methane. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per New Mexico Oil Conservation Division requirements.

RECEIVED

NOV 6 1992

OIL CON. DIV.,
DIST. 3

APPROVAL BY 5-18-93
UNLESS OTHERWISE NOTED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWDOWN PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Consultant for

SIGNATURE

[Signature]

TITLE

Richardson Operating Company

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY

[Signature]

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 13 1992

CONDITIONS OF APPROVAL, IF ANY:

C-104/Hon/HSCA

WILLIAM S. BROWN
JAN 1967
VIA MCO NO
1967

Submit to Appropriate
District Office:
State Lease - 4 copies
Fee Lease - 1 copy

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1910, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator RICHARDSON OPERATING COMPANY		Lease ROPCO FEE FC 9		Well No. 22 SE
Unit Letter 1	Section 9	Township 29 N	Range 12 W	County NMPM SAN JUAN
Actual Footage Location of Well: 812' feet from the NORTH line and 993' feet from the EAST line				
Ground level Elev. 5811.5	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320 3/3 46 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). (See Attached) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Communitization Pending ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				

330 640 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

N 88° 42' W

78.78 CH

N 6° 40' E

39.28 CH

N 0° 13' W

40.66 CH

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NOV 16 1992

OIL CON. 1.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

LISA L. SMITH

Position

Authorized Agent for:

Company

Richardson Operating Company

Date

11/14/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11-2-92

Date Surveyed

WILLIAM E. MAHNAKE II

Signature & Seal of Professional Surveyor

WILLIAM E. MAHNAKE II
NEW MEXICO
#8466
REGISTERED PROFESSIONAL LAND SURVEYOR
Certificate No. 8466

SECRET



RICHARDSON OPERATING COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

T29N, R12W
Section 9: E/2

N/2NE

RI: Minel, Inc. 12.5%

WI: Amoco

ORRI: Caswell Silver Partnership 3.0625%
Harold and Mary Yaffee 3.0625

S/2NE

RI: Federal Lease NM-021119

WI: Amoco 100%

ORRI: NONE

9: SE/4

RI: Federal NM-021119

WI: Conoco Inc.

ORRI: NONE