

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28824
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name ROPCO Fee FC 9
2. Name of Operator Richardson Operating Co.	8. Well No. #2
3. Address of Operator P. O. Box 9808 Denver, CO 80209	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>A</u> : <u>812'</u> Feet From The <u>North</u> Line and <u>993'</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5812' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK.

Drilled 6 1/4" hole to 1975' KB. Ran 46 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1972' KB. PBD of 1929' KB. Cemented with 110 sx of Class B containing 2% Sodium Metasilicate and 1/4 #/sk cello flakes. Tailed in with 100 sx of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 0.5 bbl of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Agent DATE 12/03/92

TYPE OR PRINT NAME Bruce E. Delventhal TELEPHONE NO. 326-4125

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE DEC 07 1992

CONDITIONS OF APPROVAL, IF ANY: