

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Richardson Oil and Gas Co.		Well API No. JL-040-288124
Address P. O. Box 9100 Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name KOPCO Fee FC	Well No. 2	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter : 12' Feet From The East Line and 996' Feet From The East Line Section Township Range NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 4900 Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?
	No	As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/25/92	Date Compl. Ready to Prod. 3/24/93		Total Depth 1975'		P.B.T.D. 1020'			
Elevations (DF, RKB, RT, GR, etc.) 5812' GR	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 1840'		Tubing Depth 1873'			
Perforations 1840'-18400'					Depth Casing Shoe 1972'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	120'	60 sx Class B
8 1/4"	4 1/2"	1972'	210 sx Class B
	2 3/4"	1973'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAR 26 1993 OIL CON. DIV. DIST 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MMCFD No Flow	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce E. Delventhal
Signature
Printed Name
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 13 1993**

By **ORIGINAL SIGNED BY ERNIE BUSCH**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RICHARDSON OPERATING COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

April 13, 1993

New Mexico Oil Conservation Division
1000 Rio Brazo Rd.
Aztec, NM 87410

Attn: Ernie Busch

VIA FAX: 505-334-6170 Two Pages total

Dear Mr. Busch:

The enclosed letter from Duane Spencer at the BLM indicates that they see no reason to hold up production from the listed wells strictly on the basis of lack of Communitization Agreements.

A recently received memo from Dorothy of your office indicates that the C104s are being held pending finalization of the Communitization Agreements.

Communitization Agreements are executed to protect the interest of the mineral owners under the spacing unit. Inasmuch as the primary mineral owner does not object to the wells being produced pending the completion of Communitization Agreements, we respectfully request that any requirement to obtain such agreements be suspended until we can obtain the same.

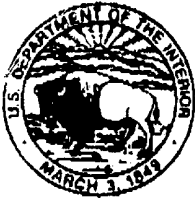
We would appreciate whatever steps you might take to allow us to turn these wells on.

Sincerely,



Peter A. Gowan
Land Manager

RECEIVED
APR 13 1993
OIL CON. DIV.
DIST. 3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

APR. 05 1993



IN REPLY REFER TO:
3105 (070)

Richardson Operating Company
ATTN: Peter Gowan
P.O. Box 9808
Denver, CO 80209

Dear Mr. Gowan:

On March 31, 1993 our office received a letter from Richardson Operating Company stating they were in the process of preparing and obtaining signatures for Communitization Agreements (CAs) covering seven wells located in T. 29 N., R. 12 W., San Juan County, New Mexico. Our office is aware of the lengthy process that occurs in getting Communitization Agreements executed. Since you have informed us that you are doing everything possible to submit these CAs in a timely manner, and since the CA effective dates will be date of first production or earlier, we have no objection to these wells being hooked up and gas production being sold.

The wells being referenced are the following:

Well Name & Number	Formation	Well Location	Spacing
Federal 5-1	Fruitland Coal	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 5	N $\frac{1}{2}$
Ropco Fee 5-2	Fruitland Coal	NE$\frac{1}{4}$SW$\frac{1}{4}$, Sec. 5	S$\frac{1}{2}$
Ropco Fee 7-1	Fruitland Coal	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 7	W $\frac{1}{2}$
Federal 9-1	Fruitland Coal	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 9	W $\frac{1}{2}$
Ropco Fee 9-2	Fruitland Coal	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9	E $\frac{1}{2}$
Ropco Fee 15-1	Fruitland Coal	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15	S $\frac{1}{2}$
Ropco Fee 15-2	Fruitland Coal	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15	N $\frac{1}{2}$

Copies of this letter are being distributed to the appropriate agencies. If you have any questions please contact Janice Easley at (505) 599-8963.

Sincerely,

Duane W. Spencer
Chief, Branch of Reservoir Mgmt.

CC:
NMOCD
1000 Rio Brazos Road
Aztec, NM 87410