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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Drazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Richardson Operating Co.		Well API No. 30-045-28825
Address P. O. Box 9808 Denver, CO 80208		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name ROPCO Fee FC 15	Well No. 22	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. 30-045-28825
Location Unit Letter <u>G</u> : <u>1045'</u> Feet From The <u>North</u> Line and <u>1405'</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>29N</u> Range <u>12W</u> , NMPM, San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co. <u>2213630</u>	P. O. Box 4990 Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12/3/92	Date Compl. Ready to Prod. 3/23/93		Total Depth 1800'		P.B.T.D. 1750'			
Elevations (DF, RKB, RT, GR, etc.) 5614' GR	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 1632'		Tubing Depth 1686'			
Perforations 1632'-1654'					Depth Casing Shoe 1794'			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	121'	60 sacks Class B
6 1/4"	4 1/2"	1794'	210 sacks Class B
	2 3/8"	1686'	

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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MAR 26 1993  
OIL CON. DIV  
DIST. 3

### GAS WELL

Actual Prod. Test - MCF/D No Flow	Length of Test 12 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 490	Choke Size 3/4"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Bruce E. Delventhal  
Printed Name Bruce E. Delventhal, Agent  
Date 3/25/93 Telephone No. (505) 326-4125

### OIL CONSERVATION DIVISION

Date Approved APR 13 1993  
By ORIGINAL SIGNED BY ERNIE BUSCH  
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

**RICHARDSON OPERATING COMPANY**

309 West First Avenue P.O. Box 9808  
Denver, Colorado 80209 (303) 698-9000  
FAX (303) 777-0607

April 13, 1993

New Mexico Oil Conservation Division  
1000 Rio Brazo Rd.  
Aztec, NM 87410

Attn: Ernie Busch

VIA FAX: 505-334-6170 Two Pages total

Dear Mr. Busch:

The enclosed letter from Duane Spencer at the BLM indicates that they see no reason to hold up production from the listed wells strictly on the basis of lack of Communitization Agreements.

A recently received memo from Dorothy of your office indicates that the C104s are being held pending finalization of the Communitization Agreements.

Communitization Agreements are executed to protect the interest of the mineral owners under the spacing unit. Inasmuch as the primary mineral owner does not object to the wells being produced pending the completion of Communitization Agreements, we respectfully request that any requirement to obtain such agreements be suspended until we can obtain the same.

We would appreciate whatever steps you might take to allow us to turn these wells on.

Sincerely,



Peter A. Gowan  
Land Manager

**RECEIVED**  
APR 13 1993  
OIL CON. DIV.  
DIST. 3



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

APR 05 1993



IN REPLY REFER TO:  
3105 (070)

Richardson Operating Company  
ATTN: Peter Gowan  
P.O. Box 9808  
Denver, CO 80209

Dear Mr. Gowan:

On March 31, 1993 our office received a letter from Richardson Operating Company stating they were in the process of preparing and obtaining signatures for Communitization Agreements (CAs) covering seven wells located in T. 29 N., R. 12 W., San Juan County, New Mexico. Our office is aware of the lengthy process that occurs in getting Communitization Agreements executed. Since you have informed us that you are doing everything possible to submit these CAs in a timely manner, and since the CA effective dates will be date of first production or earlier, we have no objection to these wells being hooked up and gas production being sold.

The wells being referenced are the following:

Well Name & Number	Formation	Well Location	Spacing
Federal 5-1	Fruitland Coal	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 5	N $\frac{1}{2}$
<del>Ropco Fee 5-2</del>	<del>Fruitland Coal</del>	<del>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>, Sec. 5</del>	<del>S<math>\frac{1}{2}</math></del>
Ropco Fee 7-1	Fruitland Coal	NW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 7	W $\frac{1}{2}$
Federal 9-1	Fruitland Coal	SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 9	W $\frac{1}{2}$
Ropco Fee 9-2	Fruitland Coal	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 9	E $\frac{1}{2}$
Ropco Fee 15-1	Fruitland Coal	SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 15	S $\frac{1}{2}$
Ropco Fee 15-2	Fruitland Coal	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 15	N $\frac{1}{2}$

Copies of this letter are being distributed to the appropriate agencies. If you have any questions please contact Janice Easley at (505) 599-8963.

Sincerely,

Duane W. Spencer  
Chief, Branch of Reservoir Mgmt.

cc:  
NMOCD  
1000 Rio Brazos Road  
Aztec, NM 87410