

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAR 26 1993
OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-28825					
5. Indicate Type of Lease STATE ☐ FEE ☒					
6. State Oil & Gas Lease No.					
7. Lease Name or Unit Agreement Name ROPCO Fee FC 15					
8. Well No. #2					
9. Pool name or Wildcat Basin Fruitland Coal					
10. Date Spudded 12/3/92					
11. Date T.D. Reached 12/7/92					
12. Date Compl. (Ready to Prod.) 3/23/93					
13. Elevations (DF & RKB, RT, GR, etc.) 5614' GR					
14. Elev. Casinghead 5614'					
15. Total Depth 1800'					
16. Plug Back T.D. 1750'					
17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 1632'-1654', Basin Fruitland Coal					
20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run Compensated Neutron, Formation Density, Microlog; GR					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	121'	8 3/4"	60 sx Class B	
4 1/2"	10.5#	1794'	6 1/4"	210 sx Class B	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1686'				
26. Perforation record (interval, size, and number)					
1632'-1654', 88 0.42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1632'-1654'			23,579 gal 650 foam		
			19,600# 20/40 sand		
28. PRODUCTION					
Date First Production 3/23/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) WO Pipeline
Date of Test 3/23/93	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. No Flow	Gas - MCF No Flow
Flow Tubing Press.	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Bruce E. Delventhal
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Bruce E. Delventhal</u>		Printed Name <u>Bruce E. Delventhal</u> Title <u>Agent</u> Date <u>3/24/93</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1629'	1668'		Basin Fruitland Coal				
1668'	TD		Pictured Cliffs				