

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on reverse side)

Form L-200 (Rev. 11-1-77)

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
APR 9 1993
OIL CON. DIV.
DIST. 3

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

3. NAME OF OPERATOR: Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 140' FNL, 525' FEL
At top prod. interval reported below
At total depth 822' FNL, 899' FEL

6. LEASE DESIGNATION AND SERIAL NO.: SF-078580

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FARM OR LEASE NAME, WELL NO.: Howell C Com #300R

9. API WELL NO.: 30-045-28846

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 7, T-30-N, R-8-W NMMP

12. COUNTY OR PARISH: San Juan

13. STATE: NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 11-30-92

16. DATE T.D. REACHED: 3-4-93

17. DATE COMPL. (Ready to prod.): 3-5-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 5978' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2604' MD, 2132' TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY: ROTARY TOOLS yes, CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
Fruitland Coal (predrilled liner) 2624 - 2960

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: none

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9 5/8"	36.0#	333'	12 1/4"	212 cf	
7"	20.0#	2604'	8 3/4"	976 cf	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2498	2959	did not cmt	

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2932'	

28. PERFORATION RECORD (Interval, size and number): 2624-2666', 2750-2960' (predrilled liner)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

30. PRODUCTION

31. FIRST PRODUCTION: shut in, waiting on pipeline; capable of commercial hydrocarbon production

32. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

33. WELL STATUS (Producing or shut-in):

34. OF TEST: 514 mcf/d-pitot gge

35. HOURS TESTED: SI 519, SI 978

36. CHOKER SIZE: SI 519, SI 978

37. PROD'N. FOR TEST PERIOD: SI 519, SI 978

38. OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

39. W. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

40. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold BHP @ 2930' 1064

41. TEST WITNESSED BY

42. LIST OF ATTACHMENTS: none

43. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Representative

ACCEPTED FOR RECORD
DATE: APR 07 1993
FARMINGTON DISTRICT OFFICE
NMCOO

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	1514'	1686'	White, cr-gr ss.	Ojo Alamo	1514'
Kirtland	1686'	2424'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1686'
Fruitland	2424'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2424'

APPROVED FOR RECORD

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