

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Sponsor Meridian Oil Inc.		Well API No. 30-045-28846
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Directional Drill Order DD-69 Water for 2805592		
change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Howell C Com 7/21	Well No. 300R	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078580
Location 822' from the North line and 899' from the East line-total depth Unit Letter A : 140 Feet From The North Line and 525 Feet From The East surface Section 7 Township 30 Range 8 , NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Lease of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc. 2805590	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Lease of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Meridian Oil Inc. 2805591	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
well produces oil or liquids, or location of tanks.	Unit A	Sec. 7	Twp. 30	Rge. 8	Is gas actually connected? <input type="checkbox"/>	When ?
this production is commingled with that from any other lease or pool, give commingling order number.						

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-30-92	Date Compl. Ready to Prod. 3-5-93		Total Depth 2604' MD; 2432' TVD		P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.) 5978' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2624' predrilled liner		Tubing Depth 2932'			
Information 2624-66', 2750-2960' (predrilled liner)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		333'		212 cf			
8 3/4"	7"		2604'		976 cf			
6 1/4"	5 1/2"		2959'		did not cmt			
	2 3/8"		2932'					

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL CON. DIV. DIST. 3			
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) 519	Casing Pressure (Shut-in) 978	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Peggy Bradfield Reg. Rep.  
Printed Name  
3-27-93 326-9700  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved May 03 1993  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.