

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Meridian Oil Inc.</u>	Well API No. <u>30-045-28867</u>
Address <u>PO Box 4289, Farmington, NM 87499</u>	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
<u>Water pod # 2805442</u>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Maddox Com 7278</u>	Well No. <u>777</u>	Pool Name, including Formation <u>Basin Fruitland Coal 71629</u>	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter <u>I</u>	: <u>2150</u>	Feet From The <u>South</u>	Line and <u>790</u>	Feet From The <u>East</u> Line
Section <u>17</u>	Township <u>30</u>	Range <u>8</u>	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Meridian Oil Inc. 2805440</u>	<u>PO Box 4289, Farmington, NM 87499</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Meridian Oil Inc. 2805441</u>	<u>PO Box 4289, Farmington, NM 87499</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs.	Is gas actually connected?	When?
	<u>I</u>	<u>17</u>	<u>30</u>	<u>8</u>		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded <u>12-26-92</u>	Date Compl. Ready to Prod. <u>1-30-93</u>		Total Depth <u>2468'</u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <u>568' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>		Top Oil/Gas Pay <u>open hole</u>		Tubing Depth <u>2295'</u>			
Performances <u>open hole completion</u>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>9 5/8"</u>		<u>235'</u>		<u>354 cu. ft. 300 SX</u>			
<u>8 3/4"</u>	<u>7"</u>		<u>2225'</u>		<u>670 cu. ft. 415 SX</u>			
<u>6 1/4"</u>	<u>open hole</u>		<u>2468'</u>					
	<u>2 3/8"</u>		<u>2295'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			<u>MAR 17 1993</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			<u>OIL CON. DIV. J.</u>
			<u>DIST. 3</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psia, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>backpressure</u>	<u>843</u>	<u>843</u>	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield
Printed Name
3-8-93
Date
Reg. Rep.
326-9700
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 17 1993
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.