

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CON. DIV.

Form C-105
Revised 1-1-89

WELL AP NO.	30-045-28875
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	E-1451-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lessee Name or Unit Agreement Name
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐	STATE COM 32

2. Name of Operator INCLINE RESERVES, INC.	8. Well No. #1
3. Address of Operator 1603 SW 37th St., Topeka KS 66611-2563 913-267-5033	9. Pool name or Wildcat BASIN FRUITLAND COAL

4. Well Location Unit Letter <u>K</u> : <u>1605</u> Feet From The <u>South</u> Line and <u>1730</u> Feet From The <u>West</u> Line
Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County

10. Date Spudded 12/17/92	11. Date T.D. Reached 12/20/92	12. Date Compl. (Ready to Prod.) 03/10/93	13. Elevations (DF & RKB, RT, GR, etc.) 5887' GR	14. Elev. Casinghead 5888'
15. Total Depth 2282'	16. Plug Back T.D. 2280'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools surf - 2282'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1999' - 2198', Fruitland Coal Seam				20. Was Directional Survey Made
21. Type Electric and Other Logs Run DIL, Comp. Neutron Density, GR/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	250'	12-1/4"	225 sx reg	
4-1/2"	10.5#	2280'	7-7/8"	350 sx Poz, 175 sx reg.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.900"	2210'	

26. Perforation record (interval, size, and number) 1999-2001', 2008-12', 2019-22', 2061-67', 2069-75', 2106-11', 2113-16', 2182-84', 2186-98', 1 SPF 52 holes total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1999' - 2198' AMOUNT AND KIND MATERIAL USED Frac w/1067 bbls gelled wtr 1,281,300 SCF N ₂ , 322,600# 20/40 sand
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28. PRODUCTION							
Date First Production 03/09/93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI-WOPL	
Date of Test 03/10/93	Hours Tested 24	Choke Size 1-1/2"	Prod's For Test Period	Oil - Bbl.	Gas - MCF 1,052	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure 225#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Skip Pavey	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Rev</u>	Printed Name J. P. Garrett	Title Vice President	Date 03/12/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1114	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1999	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Picured Cliffs _____ 2219	T. Penn. "D" _____		
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____		
T. Abo _____	T. _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....1999.....to.....2198.....(Fruitland)
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1999	2001	2	Fruitland Coal Seam				
2008	2012	4	Fruitland Coal Seam				
2019	2022	3	Fruitland Coal Seam				
2061	2067	6	Fruitland Coal Seam				
2069	2075	6	Fruitland Coal Seam				
2106	2111	5	Fruitland Coal Seam				
2113	2116	3	Fruitland Coal Seam				
2182	2184	2	Fruitland Coal Seam				
2186	2198	12	Fruitland Coal Seam				