DEPARTMENT OF THE INTERIOR

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. **UNITED STATES**

Other instructions on CONFIDENTIAL Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

LEASE	DESIGN	ATION	▲ND	BERIAL	No.

	BUREAU OF	LAND MANA	EME1	130-045-289	207	IL NM-02118- 0	21118	
APPLICATION	FOR PERMIT	TO DRILL, D	DEEP	EN, OR PLUG B	ACK	6. INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	M.A.	DEEDEN 5		PLUG BAG	רע 🖂	N/A 7. UNIT AGREEMENT N	AME	
b. Type of well	LL XX	DEEPEN		PLUG BAN	CR [_]	N/A		
OIL GA	S OTHER C	oalbed Meth	ianesi	INGLE MULTIP	LE	8. FARM OR LEASE NA	w.r	
	303/698-9000	P.0.	Box	9808		Federal Fo	25'-	
	erating Company			CO 80209 ckson Drive		9. WELL NO.		
3. ADDRESS OF OPERATOR		#5-1 #6						
Permitco Inc.	- Agent		10. FIELD AND POOL, (
At surface	11 <u>1</u> 1' FNL	. and 942' F		state requirements.		Basin (Frui	BLK.	
At proposed prod. zon	NE NE Sec					Sec. 5, T29		
14. DISTANCE IN MILES A						12. COUNTY OR PARISH	New Mexico	
6.25 Miles no	rtheast of Farm	ington, Nev		O. OF ACRES IN LEASE	1 17 NO (San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE L		0401	10. 10	то т		HIS WELL / /		
(Also to nearest drlg	. unit line, if any)	942'	19 PH	120.68 9. PROPOSED DEPTH 20. ROTA		ARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800			.v. rn	1866'	1	Rotary		
				1000	1 _ [22. PPROX. DATE WO	RE WILL START	
21. ELEVATIONS (Show whe 5696. GR	action is subject to codural review pursua	recanical and	165.3	i		Immed. upon	approval of	
			G ANI	CEMENTING PROGRA	(MRILLIMIO	this applica	taon.	
, <u>`</u> ,		WEIGHT PER FO		SETTING DEPTH		U UQOANTITY OF CEME		
8-3/4"	SIZE OF CASING	20#		200'		CORUSTMENTS to		
6-1/4"	4-1/2"	10.5#		1866'		x or suffic to		
0-1/4	7 1/2	20.011						
If dry, the well nents. See Onshore Orde Richardson Opera Operations on the vide BLM Bond #	er No. 1 attached ting Company have above mention NM-1711.	DEC1 8 19	ignat Bond	ted by proper leding will be con	ease ir	nterest owners by Richardson's	to conduct State 11:12	
zone. If proposal is to d preventer program, if any	lrill or deepen directiona	lly, giv DIST. 3	data o	n subsurface locations an	d measure	d and true vertical depth	s. Give blowout	
SIGNED SOME TITLE				Consultant for Richardson Operating Company, 11/16/92				
(This space for Feder	al or State office use)							
PERMIT NO.			_	APPROVAL DATE		APPROV		
APPROVED BY	T. IP ANY	TIT	LE		<u></u>	_as_amend	EV	
		-	6	en von stering		DEC)11 18	92)	
(-184 F	En CA CA	 1				Johnskel		

Submit to Appropriate District Office State Lease - 4 copies. For Lease - 3 copie

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

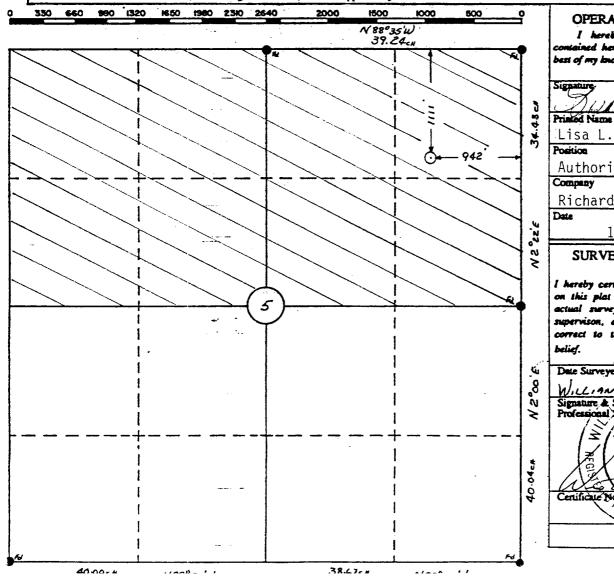
RECEIVED BLM

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

- 92 MOV 19 - 21111: 42 Santa Fe. New Mexico 87504-2088

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. -(NM-02118)Federal Fc 5 RICHARDSON OPERTING COMPAN. Range County Unit Letter Section Township 29 N 12.W NMPM SAN JUAN Actual Footage Location of Well: <u> //</u>// NORTH 942 feet from the EAST feet from the line Ground level Elev. Producing Formation Pool Dedicated Acreage: 320, 21 5696 E Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). (See Attached) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? (Communitization Pending) ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 660 330 990 1320 1650 1980 2310 2640 2000 500 OPERATOR CERTIFICATION N 88°35'W 39.24cH I hereby certify that the information lained herein in true and complete to the best of my knowledge and belief. Printed Name



38.47. #

Lisa L. Smith

Authorized Agent for:

Richardson Operating Company

11/16/92

SURVEYOR CERTIFICATION

I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and

11-3-92 Date Surveyed WILLIAM E. MAHUKE II Signature & Sea on Professional Surveyor ME

