1	(for erly 9-331C)	or. erly 9-331C) UN. 1LD STATEDIOD							
	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND MANAGEMENT 32-045-28908						G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
	1a. TYPE OF WORK	RILL 🗵	DEEPEN	PLUG BACK			7. UNIT AGREEMENT NAME		
	b. TYPE OF WELL OIL WELL	OAB X OTHE	SINGLE MULTIPLE ZONE ZONE			PLE	S. FARM OR LEASE NAME		
	2. NAME OF OPERATOR Maralex Resources, Inc.						Shiotani 9. WILL NO.		
	MATATEX RESOURCES, THE.						3 .		
	P.O. Box 421, Blanco, NM 87412-0421						10. FIELD AND POOL, C		
	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2025 FNL, 955 FEL						Basin Fruitland Cox 11. SEC., T., R., M., OR BUX. AND SURVEY OR AREA		
	At proposed prod. zone same						$\mathcal{H}_{\text{Sec. 7, T29N, R12W}}$		
	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE		
	About 1 mile southeast of Farmington						∠ San Juan	NM	
	15. DISTANCE FROM PE LOCATION TO NEAR PROPERTY OR LEAS	LEST RE LINE, PT.	955'	16. NO. OF A	CRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL 320	32137	
	(Also to nearest		19. PROPOSED DEPTH		20. ROTA	O. ROTARY OR CAPLE TOOLS			
	TO NEAREST WELL, DRILLING, COMPLETED, or APPLIED FOR, ON THIS LEASE, FT. +400			180	00 '		Rotary		
	21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE W	ORK WILL START	
	5659' GL, 5672' KB						As soon as		
This ac	tion is subject to te	cholcal and	PROPOSED CASI	NG AND CEM	ENTING PROGI	0: • • • • • •	OPERATIONS ACTIONS		
procedi	ural review oputous	t to 43 3 PA 978589	Q WEIGHT PER	root s	ETTING DEPTII		O OUNTER DATE		
and ap	peel purpage 194	H PUTEZ-1 104-0 CH 3165.48-5/8"		J-55	200'		ETE BICHTE SIN B'W/28 CaCl2		
	7-7/8"	5-1/2	15.5#,	J-55	1800'		3 65/35 Poz 3 Class B ne		
	*.					ITISET	Class B ne	sat.	
* 50 20	the with All	lex Resource Fruitland Co the attache of the acces road right-	pal formationed Drilling	n at the and Sur:	e above d face Use ne lease sary.	lescrib progra	aries. Ther	develop accordance efore, a	
					u U	<u>ከ</u> ሮሲል ል	1000		
_	e de la companya de La companya de la co				,	DEC2 3	1992	Ž	
	•	e va Ni, de la			Ol	L CON		ነ - ማኒያ አለም ! - መን ትን	
	IN ABOVE SPACE DESC zone. If proposal is preventer program, !	s to drill or deepen dir	M: If proposal is to de ectionally, give pertine	epen or plug b ent data on sub	ack, give data on surface locations	DIST. present pro	ductive zone and propored and true vertical dep	asd new productive	
	SIGNER A M O'Hare			Pre Pre	sident		DATE 2 10-6-92		
	(This space for	Federal or State office	use)				•		
	PERMIT NO.			APPROVAL DATE			APPRO\	/FD	
				ritle	·-		ΑΡΓΠΟ 4 <u>3ΜΑ</u> τελ —	IDED	
	CONDITIONS OF A	PPROVAL, IF ANY:					Vo Vivier.	A per ter ter	
•	2	4		·	NMOCD		DEC 18	1892	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ELM FLM

DISTRICT II
PO Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No Maralex Resources, Inc. Shiotani Unit Lotter Township Range 29 N Н 12 W San Juan NMPM ! Actual Footage Location of Well 2025 955 Bast feet from the line and feet from the Ground level Elev. Producing Formation 5659 Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 990 1320 1650 1960 2310 OPERATOR CERTIFICATION FAD. Ero. I hereby certify that the information 78.57cm contained herein in true and complete to the 39 50 best of my knowledge and belief. LOT No. (TYP.) Printed Name 0'Hare Position President Ō Company Maralex Resources. Date 6, 1992 Dec. 2 SURVEYOR CERTIFICATION 965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 11-19-92 7 Date Surveyed William W. Mahnke II DEC2 3 1992 Signature & Seal of OIF CON DIA. Ó 0 10 11 8 K 70. 1774 <u></u> {5[©]

