

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Maralex Resources, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2025' FNL & 955' FEL

At top prod. interval reported below 2025' FNL & 955' FEL

At total depth 2025' FNL & 955' FEL

14. PERMIT NO.

DATE ISSUED

API #30-045-28908

12. COUNTY OR
PARISH
San Juan13. STATE
NM

15. DATE SPUDDED 12-26-92 16. DATE T.D. REACHED 12-27-92 17. DATE COMPL. (Ready to prod.) 3-19-93 18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 5659' GL, 5672' KB 19. ELEV. CASINGHEAD 5660'

20. TOTAL DEPTH, MD & TVD 1812' 21. PLUG, BACK T.D., MD & TVD 1767' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1602'-1645' Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL MLT/Formation Density Log

27. WAS WELL CORED
No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	218'	12 1/4"	165 sx Class Bw/2% CaCl	10 Bbls
5 1/2"	15.5#	1807'	7 7/8"	165 sx Pacesetter Lite w/6% gel + 100 sx Class Bw/1% CF-14 & 0.4% Thrifty Lite	2 Bbls
(Top Cement @ Surface)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1664'	-

31. PERFORATION RECORD (Interval, size and number)

1620'-1645'	.5"	4 JSPF
1602'-1606'	.5"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1602'-1645'	809 Bbls 70 Quality Foam
	762,000 SCF N2
	57,700# 20/40 Arizona Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI - WO PL/IP Test	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
		1/2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psi	160 psi	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well capable of commercial production - will submit Initial Potential when tested.

35. LIST OF ATTACHMENTS

C-102 Plat, Deviation Survey, Cement Job Detail Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Garnie A. BazeTITLE Agent

(915) 694-6107

DATE 4/19/93

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spacing Additional Data on Reverse Side)

RECEIVED

APR 29 1993

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM048572

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shiotani

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 7, T29N, R12W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

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