

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Shiotani	Well No.	3	Pool Name, Including Formation	.Basin Fruitland Coal	Kind of Lease	State , Federal or State	Lease No.	NM048572
Location	Unit Letter <u>H</u> : <u>2025</u> Feet From The <u>North</u> Line and <u>955</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>29N</u> Range <u>12W</u> NMPM. San Juan County								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>							Address (Give address to which approved copy of this form is to be sent)	
Gary-Williams Energy Corporation							P. O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>							Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company							P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?		
	H	7	29N	12W	No	Approx 4/23/93		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA


Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
12-26-92		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
12-26-92	3-19-93		1812'			1767'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
5659' GL, 5672' KB	Fruitland Coal		1602'			1664'		
Perforations						Depth Casing Shoe		
1620'-1645' & 1602'-1606'						1806'		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	218'	165 sx Class B w/2% CaCl
7 7/8"	5 1/2"	1507'	165 sx Pacesetter Lite
			w/6% gel + 100 sx Class
	2 3/8"	1664'	B w/1% CF-14 & .4% Thrifty Lit

Y. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full of oil.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	 APR 22 1993
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. L DIST 3

GAS WELL SI - WO PL Connection/Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in) 320 psi	Casing Pressure (Shut-in) 500 psi	Choke Size 1/2"

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature		Carrie A. Baze		Agent	
Printed Name		4/19/93		Title	
Date		(915) 694-6107		Telephone No.	

OIL CONSERVATION DIVISION

Date Approved APR 29 1993

By Sam D. Shum
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.