Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

30-045-28908

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

MARALEX RESOURCES, INC.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| C | CO 8. | .107 | | | | | | | | |
|--|--|---|---|----------------|--|---|-----------------|---------------------------|--|--|
| son(s) for Filing (Check proper box) | | | | | X Other | (Please expla | in)···· | | | |
| v Wall | ÷ | Change in | Transporte | r ol: | Chang | e of Wel | 1 Name | from Shi | otani #3 | |
| completion \square | Oil | | Dry Gas | | to Ta | k Well # | 1 | , | | |
| ange in Operator 🔲 | Casinghea | d Gas | Condensat | ic | | | | inco C | King Chly | |
| hange of operator give name address of previous operator | | | | | | | | | <i>J</i> . (| |
| | ANDIE | A C IT | | | | | | | Harris (1800) | |
| DESCRIPTION OF WELL A | AND LEA | | Pool Nam | e. Includir | g Formation | | Kind o | Leaso 1 | Lease Na. | |
| Tak Well | | 1 | 1 | | tland Co | a1 | | Federal BK Roe | NM048572 | |
| cation | | | 1 3452 | | | | | | | |
| Unit Letter H | . 202 | 25 | Feet From | n The N | orth Line | and 955 | | et From The _ | East Line | |
| | | | | | | | | ,' | | |
| Section 7 Townshi | _p 29N | | Range | 12W | , NM | IPM, | San Juan | · | County | |
| I. DESIGNATION OF TRAN | שיית מפו | ים חד ח | מוא זו | MATTI | DAT CAS | | | | | |
| aine of Authorized Transporter of Oil | SPORTE | or Conde | | | | address to wh | iich approved | copy of this fo | rm is to be sent) | |
| Gary Williams Energy | Corpora | | يا ٠ | | 1 | | | d, NM 87 | | |
| ame of Authorized Transporter of Casin | ghead Gus | | or Dry G | as X | | | | | rm is to be sent) | |
| El Paso Natural Gas C | Company | | | | | | Carmingt | on, NM 8 | 7499 | |
| well produces oil or liquids, | Unit | Sec. | Twp. | _ | e. Is gas actually connected? When | | | ? | | |
| ve location of tanks. | H | 7 | | 12W | Yes | | 5 | /11/93 | | |
| this production is commingled with that | from any of | her lease or | pool, give | commingl | ing order numb | xer: | | | | |
| V. COMPLETION DATA | | 100000 | | - 317-11 | NI. | 777 | D | Dlum Prosta | Same Display Diff Dealer | |
| Designate Type of Completion | - (X) | Oil Wel | i ⊢ [Ga | s Well X | New Well | workover | Deepen | Flug Back | Same Res'v——Diff-Res'v | |
| Date Spudded | | ipi. Ready i | o Prod. | | Total Depth | l | J | P.B.T.D. | | |
| 12-26-92 | | Date Compl. Ready to Prod. 3–19–93 | | | 1812' | | | 17671 | | |
| levations (DF, RKB, RT, GR, etc.) | | Name of Producing Formation | | | | Top OiVG2s Pay | | | Tubing Depth 1664' | |
| GL 5659 | Fruitland Coal | | | | 1602' | 1602' | | | | |
| 1620'-1645' & 16 | 071-10 | 261 | | | | | • | Depth Casin | g Shoe 1806' | |
| 1020,-1042, 9 10 | | | Ci an | I/" - A. N. IT | CEMENT | NC DECO | 20 | <u> </u> | 1000 | |
| UOLE 0175 | | CASING & TUBING SIZE | | | | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | |
| HOLE SIZE 12-1/4'' | - | 8-5/ | | 14-1- | 218 | | | 165 sx | Class B w/2% Ca(| |
| 7-7/8" | | 5-1/2" | | | 1807' | | | 165 sx | Pacesetter Lite | |
| | | | | | | | | | 1 + 100 sx Class | |
| | | 2-3/ | Q11 | | | 1664 | , , | | CF-14 &.4% Thrif | |
| | | | <u> </u> | | | | | | _ | |
| | | ALLOV | VABLE | | <u> </u> | | | | I | |
| OIL WELL Stess must be after | recovery of | ALLOV | VABLE | il and mus | | r exceed top al | | | _ | |
| OIL WELL Stess must be after | | ALLOV | VABLE | il and mus | | | | | _ | |
| OIL WELL Test must be after Date First New Oil Run To Tank | Date of | ALLOV total volum Test | VABLE | il and mus | | r exceed top al lethod (Flow, p | | | _ | |
| V. TEST DATA AND REQUEDIL WELL Steel Must be after Date First New Oil Run To Tank Length of Test | recovery of | ALLOV total volum Test | VABLE | il and mus | Producing M | r exceed top al lethod (Flow, p | | | _ | |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test | Date of | ALLOV total volum Test | VABLE | il and mus | Producing M | r exceed top al lethod (Flow, p | | | _ | |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test | Date of Tubing F | ALLOV total volum Test | VABLE | il and mus | Producing M Casing Press | r exceed top al lethod (Flow, p | | | for full 24 hours.) | |
| OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test | Date of Tubing F | ALLOV total volum Test | VABLE | il and mus | Producing M Casing Press | r exceed top al lethod (Flow, p | | | for full 24 hours.) | |
| OIL WELL Test must be after Date First New Oil Run To Tank | Date of Tubing F | ALLOW total volum Test Pressure | VABLE | il and mus | Casing Press Water - Bbls | r exceed top al lethod (Flow, p | | oll (| for full 24 hours.) | |
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.