

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. FILL ☐

2. NAME OF OPERATOR

Richardson Operating Co.

3. ADDRESS OF OPERATOR

P. O. Box 880, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 1000' E, 1001' N

At top prod. interval reported below

At total depth 212'

14. PERMIT

DATE ISSUED

12/10/92

15. DATE SPUDDED

12/14/92

16. DATE TD REACHED

12/15/92

17. DATE COMPL. (Ready to prod.)

3/25/93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5710' CR

19. ELEV. CASINGHEAD

5710'

20. TOTAL DEPTH, MD & TVD

1363'

21. PLUG, BACK T.D., MD & TVD

1325'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, SAND (MD AND TVD)*

1712'-1734', in Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Gamma Ray, Formation Density, Neutron, etc.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT	LB./FT.	DEPTH SET (MD)	PIPE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #		132'	3 3/4"	50 sx (71 cf) Class B	
4 1/2"	10.5 #		1000'	3 1/4"	220 sx (308 cf) Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1733'	

31. PERFORATION RECORD (Interval, size and number)

1712'-1734', 0.42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1712'-1734'	25,020 gal 700 foam
	18,100 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
3/25/93		Flowing				NO Pipeline		
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/25/93			3/4"	→		No Flow		
FLOW. TUBING PRESS.	CASING PRESS.	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0			→			No Flow		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dwight E. Delventhal

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records.

SIGNED Bruce E. Delventhal DATE 3/25/93

(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

ACCEPTED FOR RECORD

APR 01 1993

DATE 3/25/93
FARMINGTON DISTRICT OFFICE

BY Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1055'	1745'				
Clayton Clay	1748'					

RECEIVED

JUL 12 1993

OIL CON. DIV.
DIST. 3