

DISTRICT II
P.O. Drawer DD, Artesia, NM 87210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Received
7-5-94
OCD #3

Operator TEXAKOMA OIL & GAS CORPORATION		Well API No. 30-045-2893000S1
Address One Lincoln Center, 5400 LBJ Freeway, Suite 500, Dallas TX 75240 (214) 701-9106		
Reason(s) for Filing (Check proper box) New Well ☐ ☐ Change to Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☒ Change to Operator ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain) ☐		
If change of operator give name and address of previous operator Richardson Operating Company, 1700 Lincoln Street, Suite 1700, Denver, CO 80203, (303) 830-8000		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name ROPKO Federal PC9	Well No. #1	Pool Name, including Formation Basin Fruitland Coal
Kind of Lease State of Federal or Foreign		Lease No. NM 021119
Location Unit Layer N 1047' Feet From The South Line and 1681' Feet From The West Line Section 9 Township 29 N Range 12 W NMPM San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil None	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks None	Unit	Sec	Trp
			Rge
			Is gas actually connected? Yes
			When? August 1993

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/14/92	Date Comm. Ready to Prod. 3/25/93	Total Depth 1883'	P.B.T.D. 1825'				
Elevations (DF, RKB, RT, GR, etc.) 5710' GR	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay 1712'	Tubing Depth 1733'				
Perforations 1712'-1734'			Depth Casing Shoe 1869'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	132'	60 sx Class B
6 1/4"	4 1/2"	1869'	220 sx Class B
	2 3/8"	1733'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Rse To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene Kennedy
Signature
Gene Kennedy
Printed Name
June 8, 1994
Date
(214) 701-9106
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL - 5 1994**

By **[Signature]**
Title **SUPERVISOR DISTRICT #8**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.