

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Callow #101

9. API Well No.

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS COMPANY

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, N.M. 87401 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1261'FSL & 1060'FWL  
Section 27, T29N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached for Fracture Treatment

RECEIVED  
AUG 24 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
070 FARMINGTON, NM  
93 AUG 19 AM 11:38

FOR: COLEMAN OIL & GAS COMPANY

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Paul C. Thompson, Agent Date 8/16/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

COPIED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BASIN FRACTURE TREATMENT  
Formation FRUITLAND COAL Stage No. 1 Date 8/5/93  
Operator COLEMAN OIL & GAS COMPANY Lease and Well Callow #101  
Correlation Log Type GR/CCL From 1153' To 900'  
Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_  
Perforations 1049'-1052' & 1082'-1096'  
4 Per foot type 0.50"  
Pad 25,500 65% N2 gallons. Additives 20#/gal  
linear gel, bactericide, foamer and enzyme breaker.  
Water 516 Bbls. gallons. Additives \_\_\_\_\_  
570,000 SCF N2  
Sand 6,000# 40/70  
40,000# 12/20 lbs. Size \_\_\_\_\_  
Flush \_\_\_\_\_ gallons. Additives \_\_\_\_\_  
Breakdown \_\_\_\_\_ psig  
Ave. Treating Pressure 1750 psig  
Max. Treating Pressure 1840 psig  
Ave. Injection Rate 28 BPM  
Hydraulic Horsepower \_\_\_\_\_ HHP  
Instantaneous SIP 1150 psig  
5 Minute SIP 1020 psig  
10 Minute SIP 960 psig  
15 Minute SIP 950 psig  
Ball Drops: \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ **Walsh** ENGINEERING & PRODUCTION CORP