Form 3160-5 (June 1990)

1. Type of Well

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				
Lease Designation and Serial No.				

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8. Well Name and No.

SUNDRY NOTICE	ES AND	REPORTS	ON	<b>WELLS</b>
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

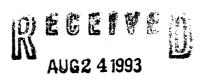
6. If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

2. Name of Operator	Callow #101	
COLEMAN OIL & GAS COMPANY	9. API Well No.	
3. Address and Telephone No. c/o Walsh Engr.	& Prod. Corp.	
204 N. Auburn Farmington	n, N.M. 87401 505 327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Basin Fruitland Coal
1261'FSL & 1060'FWL		11. County or Parish, State
Section 27, T29N, R13W		San Juan County, N.M.
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent	Abandonnient	Change of Plans
ď ·	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	pertinent details, and give pertinent dates, including estimated date of stall depths for all markers and zones pertinent to this work.)*	arting any proposed work. If well is directionally drilled

See Attached for Fracture Treatment

or representations as to any matter within its jurisdiction.



OIL CON. DIV.

FOR: COLEMAN OIL & GAS COMPANY					
14. I hereby certify that the foregoing is true and correct  Signed Land Thomas w	Paul C	Thompson Agent	8/16/93		
Signed Tant ( - Mangarin	Title Taul C.	Thompson, Agent	Date		
(This space for Federal or State office use)					
Approved by	Title		Date		
Conditions of approval, if any:		OULTIED FUT	FICE FUR KECORL		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any take, fictitious or fraudulent statement-

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

Formation FRUITLAND COAStage	FRACTURE TREATMENT No1 Date 8/5/93
Operator_COLEMAN OIL & GAS CON	IPANY Lease and Well Callow #101
Correlation Log	Type GR/CCL From 1153' To 900'
Temporary Bridge Plug	Type Set At
Perforations	1049'-1052' & 1082'-1096'
Pad	25,500 65% N2 gallons. Additives 20#/gal linear gel, bactericide, foamer and enzyme breaker.
Water	516 Bbls. gallons. Additives570,000 SCF N2
Sand	6,000# 40/70 40,000# 12/20 lbs. Size
Flush	gallons. Additives
Breakdown	psig
Ave. Treating Pressure	psig
Max. Treating Pressure	
Ave. Injecton Rate	BPM
Hydraulic Horsepower	liHP
Instantaneous SIP	psig
5 Minute SIP	psig
10 Minute SIP	960psig
15 Minute SIP	950 psig
Ball Drops:	Balls atgallonspsic
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	Balls at gallons psicing
Remarks:	——————————————————————————————————————

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