

Submit 3 Copies
to Appropriate
Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980 Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-045-28992

3. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Northridge

1. Type of Well:
OIL ☐ GAS ☒ OTHER

2. Name of Operator
Robert L. Bayless

8. Well No.

1

3. Address of Operator
PO Box 168, Farmington NM 87499

9. Pool Name or Wildcat

Undesignated Pictured Cliffs

4. Well Location
Unit Letter A : 887 Feet From The North Line and 939 Feet From The East Line
Section 3 Township 29N Range 13W N.M.P.M. San Juan County
10. Elevation (Show whether D.F., R.K.B., RT., GR., etc.)
5526' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Run 5 1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

See attached morning report.

RECEIVED
MAR 31 1994

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE Engineer

DATE 3-31-94

TYPE OR PRINT NAME

Price M. Bayless

INSTRUMENT NO. 326-2699

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE 3-31-94

ROBERT L. BAYLESS
NORTHRIDGE #1
887 FNL & 939 FEL
SECTION 3-T29N-R13W
SAN JUAN COUNTY, NEW MEXICO

MORNING REPORT

12/9/93

Move in L & B Speedrill and begin rigging up. Set steel pit for reserve pit and work on cellar. Shut down overnight with drywatchman.

12/10/93

Spud well at 12:00, noon on 12/9/93. Conductor pipe washed out. Dig new cellar and try to cement conductor pipe in. Shut down overnight with drywatchman.

12/11/93

Started drilling surface, conductor washed out again at 15 ft. Rig up cellar jet to drill surface hole. Drill 12.25" hole to 90 ft. Shut down overnight with drywatchman.

12/12/93

Drilled 12.25" hole to 125 ft GL and circulate hole clean. Run survey and trip out of hole. Deviation is 1/4 deg at 125 ft. Run 123.45 ft (6 jts) of 8 5/8" 24# J55 ST&C casing and set at 124 ft GL with centralizer at 100 ft. Rig up Cementers Inc. and cement surface with 110 sx Class B with 2% CaCl. Good circulation throughout job with 3 bbls circulated to surface. Plug down at 11:30 am, 12/11/93. WOC and nipple up BOP. Shut down overnight with drywatchman.

12/13/93

Pressure test casing to 600 PSI for 30 min, held OK. Drill 6 3/4" hole to 650 ft. Drop survey tool and trip for bit. Deviation 1/2 deg at 650 ft. Trip in hole with Bit #3. Circulate hole clean. Shut down overnight with drywatchman.

12/14/93

Drill 6 3/4" hole to 1150 ft. Drop survey tool and trip out of hole. Deviation 3/4 deg at 1150 ft. Make up new bit and trip in hole. Circulate hole clean. Use vacuum trucks to remove drill cuttings from steel pit. Shut down overnight with drywatchman.

12/15/93

Drill 6 3/4" hole to 1620 ft. Shut down overnight with drywatchman.

12/16/93

Drill to 1680 ft TD. TD at 9:30 am, condition hole for logs. Trip out of hole for logs. Rig up HLS and run logs. Rig down loggers and get ready to run casing. Deviation 1 deg at 1680 ft. Shut down overnight with drywatchman.

12/17/93

Rig up casing crew and run new 5 1/2" 14.0# M-50 ST&C Maverick casing. Tagged TD at 1685 ft and land at 1684 ft as follows:

39 joints casing	1646.04 ft
Float collar	1.46 ft
Shoe joint	42.62 ft
Guide shoe	0.70 ft

TOTAL 1690.82 ft (will cut off casing)

Run centralizers at 1637, 1467, 1382, and 1297 ft. Rig down casing crew and rig up Western to cement. Circulate casing for 1/2 hour.

Cement 5 1/2" casing as follows:

Pad	10 bbls water
Lead	25 sx (29.5 cf) Class B neat
Tail	70 sx (146.3 cf) Class B w/ 2% Thriftylite
2nd Tail	150 sx (192 cf) 50/50 Pozmix 2% gel 10% salt
Displacement	41 bbls water

Good circulation throughout job with 20 bbls good cement circulated to surface. Pumped at 4 BPM with plug down at 5:30 pm, 12/16/93. Start rig down to move off location. Wait on completion.