State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department ιο Αρριοριαίε Revised 1-1-89 DISTINCT Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-045-28992 Santa Fe, New Mexico 87504-2088 DISTRICT 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICTIII 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Northridge WELL GAS X OTHER 8. Well No. Name of Operator Robert L. Bayless 3. Address of Operator 9. Pool name or Wildcat PO Box 168, Farmington NM 87499 Undesignated Pictured Cliffs 4. Well Location North : <u>887</u> Feet From The ___ Line and 939 Feet From The East San Juan 29N 13W NMPM Range qirkawoT 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5526' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Spud, set surface casing, cement Х OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. See attached morning report. DEC1 41993 OIL CON. DIV. DIST. 9 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer DATE 12/13/93 TYPE OF PRINT NAME Price M. Bayless TELEPHONE NO. (This space for State Use) DEC 1 4 1993 SUPERVISOR DISTRICT # 3

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY

ROBERT L. BAYLESS NORTHRIDGE #1

887 FNL & 939 FEL SECTION 3-T29N-R13W SAN JUAN COUNTY, NEW MEXICO

MORNING REPORT

12/9/93

Move in L & B Speedrill and begin rigging up. Set steel pit for reserve pit and work on cellar. Shut down overnight with drywatchman.

12/10/93

Spud well at 12:00, noon on 12/9/93. Conductor pipe washed out. Dig new cellar and try to cement conductor pipe in. Shut down overnight with drywatchman.

12/11/93

Started drilling surface, conductor washed out again at 15 ft. Rig up cellar jet to drill surface hole. Drill 12.25" hole to 90 ft. Shut down overnight with drywatchman.

12/12/93

Drilled 12.25" hole to 125 ft GL and circulate hole clean. Run survey and trip out of hole. Deviation is 1/4 deg at 125 ft. Run 123.45 ft (6 jts) of 8 5/8" 24# J55 ST&C casing and set at 124 ft GL with centralizer at 100 ft. Rig up Cementers Inc. and cement surface with 110 sx Class B with 2% CaCl. Good circulation throughout job with 3 bbls circulated to surface. Plug down at 11:30 am, 12/11/93. WOC and nipple up BOP. Shut down overnight with drywatchman.

12/13/93

Pressure test casing to 600 PSI for 30 min, held OK. Drill 6 3/4" hole to 650 ft. Drop survey tool and trip for bit. Deviation 1/2 deg at 650 ft. Trip in hole with Bit #3. Circulate hole clean. Shut down overnight with drywatchman.