

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. <u>30-045-26862</u> ²⁹⁰⁰²
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CLASS 1 INJECTION

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator

GIANT REFINING COMPANY

3. Address of Operator

P.O. Box 159 BLOOMFIELD, NM 87413

4. Well Location

Unit Letter I : 2442 Feet From The SOUTH Line and 1250 Feet From The EAST Line

Section

27

Township

29 N

Range

11 W

NMPM

County

10. Date Spudded

12-17-93

11. Date T.D. Reached

12-23-93

12. Date Compl. (Ready to Prod.)

1-22-94

13. Elevations (DF & RKB, RT, GR, etc.)

K85545', DF5544, 615530

14. Elev. Casinghead

15. Total Depth

3601'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

DISPOSAL - MESA VERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ELECTRIC INDUCTION; BOND LOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<u>8 5/8"</u>	<u>24#</u>	<u>856'</u>	<u>12 1/4"</u>	<u>CEMENTED</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>3601'</u>	<u>7 7/8"</u>	<u>CEMENTED</u>

RECEIVED

AUG 28 1996

OIL CON. DIV.
DIST. 3

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>6.5#</u>	<u>3584-10</u>
							<u>3221 KB</u>

26. Perforation record (interval, size, and number)

3276' - 3514' 316 HOLES
.45 X 4 PER FOOT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3452 - 3514' 1500 GAL 15% HCl

3276 - 3324' 1500 GAL 15% HCl

PRODUCTION

28. Date First Production <u>N/A</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

DRILLING REPORT BY PAUL THOMPSON; WESTERN TREATMENT REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lynn Shelton

Printed Name

LYNN SHELTON

Title ENV. MGR.

Date 8/27/96