

Date	01/17/96	District	FARMINGTON	F. Receipt		Operator	GIANT REFINERY
Lease	WD #1	Well No.		Field	BASIN	Location	SEC 26 T29N R11W
County	SAN JUAN	State	NM	Stage Number		This Zone	☐ This Well ☐

WELL DATA	OG	NG	NO	OO	WD	IW	Misc.	Depth TD	3650	Formation	MESA VERDE
	Tubing Size		2 7/8	WT.		Set at:	3224	Type Packer		Set At	3224
Casing Size		5 1/2	WT.	15.5	Set From	SURFACE	To	TD	Liner Size		Wt.
Liner Set From			To		Open Hole: Size		From		To		Casing Perforations: Size
Holes Per Foot		4	Intervals	3276-3514							
Previous Treatment		5000 GAL 15%				Prod. Production		NONE			

Pad Used: Yes ☐ No ☒ Pad Type _____
 Treating Fluid Type: Foam ☐ Water ☐ Acid ☐ Oil ☐ Treat. Fluid Vol. 1500 Gal.
15% HCL WITH ADDS Base Fluid Vol. 1500 Gal.
 % Mitchell ☐ Slurry ☐ Surface ☐ Downhole ☐ Total Prop Qty. _____ Lbs
 WP-1 ☐ WP-3 ☐ Baux. ☐ Other _____
 es and Quantities _____
H2O Treat Via: Tubing ☒ Casing ☐ Anul. ☐ Tubing & Anul. ☐
 In _____ Stages of _____
 Pumps Used 1 ACID MASTER
1500 GAL 15% HCL WITH ADDS

Tubing Cap.	12.5
Casing Cap.	7.0
Annular Cap.	
Open Hole Cap.	
Fluid to Load	
Pad Volume	
Treating Fluid	36
Flush	12
Overflush	23
Fluid to Recover	7
Total N ²	
Total CO ₂	

PUMP 1500 GAL 15% HCL, 1470 GAL H2O FLUSH

Treating Pressure: Min.	400	Max.	900	Avg.	750	Customer Representative	BILLIE FERRELL
Inj. Rate on Treating Fluid	3.0-4.2	Rate on Flush	4.2	Western Representative	R. MARTINEZ		
Avg. Inj. Rate	3.5	I.S.D.P.	400	Flush Dens. lb./gal.	*.34	Distribution	
Final Shut-in Pressure		in		Minutes			
Operator's Maximum Pressure	1000						

Recommendation in #