

WALSH ENGINEERING AND PRODUCTION

WORKOVER AND COMPLETION REPORT

Operator: Giant Bloomfield Refinery Well Name: SWD #1
Date: Jan. 19, 1996 Report No.: 2
Field: Blanco Mesa Verde Location: SE 27 29N 11W
Contractor: Drake Rig #22 Supervisor: Paul Thompson

Work Summary:

Well flowing to pond overnight. Shut in well and pressure built to 320# in 45 min. Wait on mud. Pumped 20 bbls of 10.0 ppg $MgCl_2$ down tubing. Tubing died. Nipple down wellhead and remove tubing donut. Nipple up BOP. Released packer and well started to flow up the tubing. Pumped 30 bbls of $MgCl_2$ down tubing but tubing did not die. Very little flow from the casing. Worked pipe up and down to try and relax packer rubbers. Pumped another 30 bbls of $MgCl_2$ down tubing but tubing did not die. Flowed tubing back to rig pit until it started making produced water. Installed stripper rubber and pulled two stands of 2-7/8" tubing. Well was flowing water 4' above the tubing. Shut in tubing and wait on mud. Mixed 30 bbls. of 12.0 ppg barite based mud. Killed tubing and TOH with a total of 97 jts. of 2-7/8" cement lined injection tubing. Well unloaded during last 5 stands. Change rams. Picked up 4-3/4" bit and 5-1/2" casing scraper on 2-3/8" workstring. TIH with 21 joints and shut down for dark. Left well flowing to pond through annulus.

Daily Costs:

Roads and Loc.:	0
Rig Costs:	2,056
Anchors:	0
Rig Move:	0
Wireline:	0
Packers, BPs,:	613
Drilling Fluids:	2,566
Water:	170
Bits and Mills:	0
Permits:	0
Supervision:	365
Trucking:	0
Drill Collars:	0

Tubulars:	0
Wellhead Equip.:	0
Subsurface Equip.:	0
Artificial Lift Eq.:	0
Sucker Rods:	0
Tanks:	0
Separators, Dehys:	0
Flowlines:	0
Installation/Labor:	0
Fittings, Valves, ect.:	0
Meters, LACT, ect.:	0
Electrical Equip.:	0
Misc.:	0
Total Daily Cost:	5,770
Cumulative Cost:	