

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. <u>30-045-29002</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CLASS 1 INJECTION</u>					7. Lease Name or Unit Agreement Name <u>SWD WELL (CLASS 1)</u>				
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					8. Well No. <u>WD#1</u>				
2. Name of Operator <u>GIANT REFINING COMPANY</u>					9. Pool name or Wildcat				
3. Address of Operator <u>P.O. BOX 159 BLOOMFIELD, NM 87413</u>									
4. Well Location Unit Letter <u>I</u> : <u>2442</u> Feet From The <u>SOUTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line Section <u>27 27</u> Township <u>29N</u> Range <u>11W</u> NMPM County									
10. Date Spudded <u>12-17-93</u>		11. Date T.D. Reached <u>12-23-93</u>		12. Date Compl. (Ready to Prod.) <u>1-22-94</u>		13. Elevations (DF& RKB, RT, GR, etc.) <u>KB 5545', DF 5544', GL 5530'</u>		14. Elev. Casinghead	
15. Total Depth <u>3601'</u>		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? <u>N/A</u>		18. Intervals Drilled By <u>X</u>		18. Rotary Tools <u>X</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>DISPOSAL - MESA VERDE</u>								20. Was Directional Survey Made <u>NO</u>	
21. Type Electric and Other Logs Run <u>ELECTRIC INDUCTION; BAND LOG</u>								22. Was Well Cored <u>NO</u>	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<u>8 5/8"</u>		<u>24#</u>		<u>856'</u>		<u>12 1/4"</u>			
<u>5 1/2"</u>		<u>15.5#</u>		<u>3601'</u>		<u>7 7/8"</u>			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<u>2 7/8"</u>		<u>6.5#</u>		<u>3221'</u>		<u>3221 KB</u>			
26. Perforation record (interval, size, and number) <u>3276 - 3514' 316 HOLES</u> <u>.45 x 4 PER FOOT</u>									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
<u>3276 - 3514'</u>					<u>SEE ATTACHED</u> <u>(SAND FRACTURE)</u>				
28. PRODUCTION									
Date First Production <u>N/A</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.	
								Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API - 1 Cor.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									
30. List Attachments <u>WESTERN TREATMENT REPORT</u>									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Lynn Shelton</u>		Printed Name <u>LYNN SHELTON</u>		Title <u>ENV. MGR.</u>		Date <u>8/27/96</u>			