Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

	^=	~~~			
DISTRICT		CONSERVATION	IN DIVISION	API NO. (assigned by OC	O on New Wells)
P.O. Box 1980, Hobbs, NI		S	31 W 12 17		- 29030
DISTRICT II P.O. Drawer DD, Artesia,		Santa Fe, Liev Mexico	75 75 U4-2088	5. Indicate Type of Lease	
	14M1 00210	DEC	1 1993		ATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azze	c. NM 87410	DEG		6. State Oil & Gas Lease B13303	No.
		TO DOLL CO	N DIV	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Ia. Type of Work:	TION FOR PERMIT	TO DRILL, DELTEN,	DE PLUG BACK	<u> </u>	
	_			7. Lease Name or Unit A	greement Name
DRIL. b. Type of Well;	L RE-ENTE	R DEEPEN	PLUG BACK		
OIL GAS WELL		SINGLE	MULTELE	State of Ne	w Mexico
	(OTHER	ZONE	ZONB	13511	
2. Name of Operator				8. Well No.	(16-2)
	eum (America'	s) Inc. 22/7		2	(160)
3. Address of Operator	77 Farmineter	NW 07400	201	9. Pool name or Wildcat	EXT
	77 Farmington	1, NM 8/499	2968	W Kutz Pict	ured Cliffs
4. Well Location Unit Letter	1100 Feet	From The North	Line and 7	1 /	. i
	1100	MOT CIT	/	90 Feet From The	East Line
Section 16	Town	aship 29N Ram	nge 12W∕	NMPM San Ju	an c
					an County
		10. Proposed Depth	11.	Formation	12. Rotary or C.T.
		2009'	Pi	ctured Cliffs	Rotary
13. Elevations (Show wheth	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. I	Date Work will start
5785' GR 🗸		Blanket	Aztec	As soon	as approved
17.	PI	ROPOSED CASING AN	ID CEMENT PROG	RAM	1
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#K-55	130'	35	surface
6-1/4"	4 1/2"	10.5#K-55	2009'	250	surface
It is proposed	l to drill th	e subject well	to 2009' wit	h the primary	production
It is proposed anticipated in	l to drill th	e subject well	to 2009' wit	h the primary	production
anticipated in	the Picture	e subject well	to 2009' wit	h the primary	production
It is proposed anticipated in Estimated Form	the Picture	d Cliffs Format Nac:	tion. imiento		production urface
anticipated in	n the Picture mation Tops:	d Cliffs Format Nac: Ojo	tion. imiento Alamo	s	urface 226'
anticipated in	n the Picture mation Tops: This Approve	d Cliffs Format Nac: Ojo Kirt	tion. imiento Alamo tland	s	urface 226' 549'
anticipated in	n the Picture mation Tops:	Nac: Nac: Ojo Kirt	tion. imiento Alamo	s	urface 226'

This Approval Expires 12-3-94 And Will Not Be	Nacimiento Ojo Alamo Kirtland Fruitland Basal Fruitland Coal Pictured Cliffs	Surface 226' 549' 1549' 1774' 1809'
Extended	TD	2009

B.O.P.E. will consist of a 2000# Reagan bladder type preventor, pipe rams and blind ram B.O.P.E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESFEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE SIGNATURE	Operations Superintendent	11/29/93
TYPEOR PRINT NAME Fred Lowery		тецетном в м3.27-1639
(This space for State Use)		12-3-93
APPROVED BY Seize Busel	DEPUTY OIL & JAS INSPECTOR, DIST. #3	DEC 0 3 1993

CONDITIONS OF AFFROVAL, IF ANY:

Subinit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

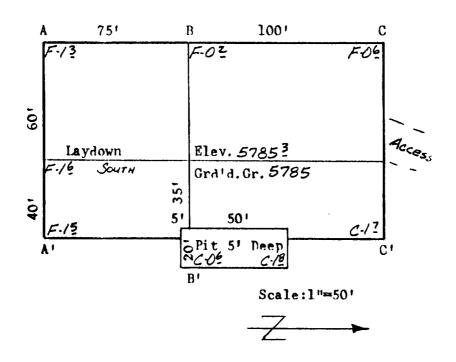
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section

(Catalogue				·	DVSICES	
	ROLEUM (AMERICAS	s) inc.	STATE OF N	NEW MEXICO	Well No.	
Unit Letter S	ection Townshi	P 29 N	Range 12 W	A 10 A 200- A	County San Juan	
Actual Footage Locatio	North)	790	NMPM.	East	
Ground level Elev.	et from the Producing Formation	line and	Pool	feet from t	the line Deducated Acreage:	
5785	PICTURED			ICTURED CI	100	
	e acreage dedicated to the sub				100	Acres
	an one lease is dedicated to the				g interest and royalty).	
	an one lease of different owners, force-pooling, etc.?	ership is dedicated to the	well, have the interest of all	owners been consoli	dated by communitization,	
I ∑ Î Y	es No 'no' list the owners and tract.	If answer is "yes" typ descriptions which have	pe of consolidation POC actually been consolidated.	LING (Use reverse side of		
this form if a No allowable	eccessary. will be assigned to the well	until all interests have b	een consolidated (by commu		, forced-pooling, or otherwise)	
or until a not	n-standard unit, eliminating su	ch interest, has been app	proved by the Division.			
		2000		° °	OPERATOR CERTIFICAT I hereby certify that the i	
	38°46'W	18/////////////////////////////////////	77.36cu	277247	intained herein in true and comp	
				11/19/1	ist of my knowledge and belief.	
	!		, O B13	303 🦹 🗓 21	Strature	
			9		JRED LOWIN	
	1				inted Name	
	1	E9229		/V ~ —	FRED LOWERY	
		69229		77 . lu	omition OPERATION SUPT.	
	+	******			DERALLON SUPI.	
			Ī	3/ 1	BHP PETROLEUM	
				- LIZ		
			į	32	11-4-93	
				300	SURVEYOR CERTIFICA	TION
		B10870	E9229	33	DON'T TON CENTE ICA	110.1
					hereby certify that the well local	
	· · · · · · · · · · · · · · · · · · ·				this plat was plotted from field	
•	!	\checkmark			ctual surveys made by me or opervison, and that the same is	uncur m I ITM an
	!		1	co	priect to the best of my know	riedge an
	†		i	× 6	l Nov.,1993	
	1		i		Date Surveyed	
	İ		1	2	William Minu	II
	İ			39	ignature & See of ME + Tolera Control Surveyor	
	+	+	+		#8466)	œ
	İ			6		80.73M
	1		1	1		F/
	1		1	12	eruficate No. Of Covers	
			ļ	12	entificate No. 10 FE 8486	
	1		1	5		,
	· 	Feb.		FU.		
N/RQOEN'M/	39.81cm	NRQ037	'W 39 78c-			

BHP PETROLEUM (AMERICAS) INC. STATE OF NEW MEXICO #2 1100'FNL & 790'FEL Sec.16, T29N, R12W San Juan Co., N.M.



A-A'	Vert.: I" = 30	Horiz.: I" = 100	C,	/L	
5790]
5780		<u> </u>			
B-B'					
5790					
5780					
		 			
C-C'	···				
5790					
5780					