

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 V
Santa Fe, New Mexico 87504-2088

FEB - 9 1994

OIL CON. DIV.

WELL API NO. 30-045-29030

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-13303

7. Lease Name or Unit Agreement Name

STATE OF NEW MEXICO

8. Well No. 2

9. Pool name or Wildcat
EXT
W.KUTZ PICTURED CLIFF

SUNDRY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
BHP PETROLEUM (AMERICAS) INC.

3. Address of Operator
P.O. BOX 977 FARMINGTON, NEW MEXICO 87499

4. Well Location
Unit Letter A : 1100 Feet From The NORTH Line and 790 Feet From The EAST Line
Section 16 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5785' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
* WELL HISTORY ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 5:30pm ON 2-1-94. DRILL 8 3/4" HOLE TO 160' KB. RAN 4 JTS 7" 20# K-55 8R ST&C CSG. & LANDED @ 157' KB. CMT. W/ 125 SKS (147.5 cu ft) CLASS "B" W/3% CaCl & 1/4# PER SX CELLO SEAL. OBTAINED FULL RETURNS W/ NO CEMENT TO SURFACE. RAN 1 JT OF 1 1/2" PIPE & TAGGED CMT TOP 20' FM SURFACE. CMT. W/43 SKS (50.74 cu ft) CLASS "B" W/3% CaCl & 1/4# PER SX CELLO SEAL. GOOD CMT @ SURFACE. PD DN @ 10:20 pm ON 2-2-94. WOC 12 HRS. NU BOPE & ATTEMPT TO TEST, SHOE WOULD NOT TEST. SQUEEZE SHOE W/100 SKS (118.0 cu ft) CLASS "B" W/2% CaCl, 1/4# PER SX CELLO SEAL. 3rd STAGE SQUEEZE PRESS. 1,000 PSI. CMT DISPLACED TO 50'. WOC 8 HRS. TIH & TAG CMT AT 52' KB DRILL HARD CMT TO TOP OF SHOE & TEST TO 1,000 PSI, HELD OK. DRILL 6 1/4" HOLE TO 2012' KB. COND. HOLE TO LOG. RAN SP-DIL/GR-FDC-CNL LOGS. TIH CIRC & COND HOLE. RAN 47 JTS 4 1/2" 10.5# K-55 8R ST&C CSG. & LANDED @ 2008' KB. CMT. W/ 210 SKS (264.6 cu ft) 50/50 POZ, 2% GEL, 10% SALT & 1/4# SX CELLO SEAL. TAIL W/ 20 SKS (23.6 cu ft) CLASS "B" W/1% CF-14. OBTAINED FULL RETURNS W/ ONE BBL GOOD CMT CIRC TO SURFACE. BUMP PLUG, FLOAT HELD. PD @ 7:00am ON 2-6-94. ND BOPE. REL RIG @ 11:00am 2-6-94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fred Lowery

FRED LOWERY

TYPE OR PRINT NAME

OPERATIONS SUPT.

02-08-94

TITLE

DATE

327-1639

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

FEB 10 1994

CONDITIONS OF APPROVAL, IF ANY: