

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 17 1994

OIL CON. DIV.

WELL API NO. 30-045-29030

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B13303

7. Lease Name or Unit Agreement Name

STATE OF NEW MEXICO

8. Well No. # 2

9. Pool name or Wildcat EXT.
W. KUTZ PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
BHP PETROLEUM (AMERICAS) INC. 2217

3. Address of Operator
P.O. BOX 977 FARMINGTON, NEW MEXICO 87499

4. Well Location
Unit Letter A Section 16 Township 29N Range 12W NMPM SAN JUAN County
Feet From The NORTH Line and 790 Feet From The EAST Line

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5785' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-01-94 - MIRU AZTEC RIG #289. SPUD WELL. DRILLED 8 3/4" HOLE TO 160' KB. RAN 7" SURFACE CSG. TO 157' KB & CMT'D. W/ 147.5 cu ft C1 "B". OBTAINED FULL RETURNS WITH NO CEMENT TO SURFACE. RAN 1 1/2" PIPE & TAG CMT. 20' FM SURFACE. CMT. W/ 50.7 cu ft C1 "B". GOOD CMT. AT SURFACE. SHOE DID NOT TEST. SQUEEZE SHOE W/ 118.0 cu ft C1 "B". 1,000 PSI SQUEEZE PRESSURE. WOC 8 HRS AND DRILL HARD CMT. TO TOP OF SHOE AND TEST 1,000 PSI, OK. DRILLED 6 1/4" HOLE TO 2012' KB. LOGGED W/ DIL/GR/CNL/FDC. RAN 4 1/2" PRODUCTION CSG. TO 2008' KB. CMT'D. W/ 147.5 cu ft 50/50 POZ & TAIL W/ 23.6 cu ft C1 "B". CIRCULATE CEMENT TO SURFACE.
02-06-94 - RELEASED RIG.
04-23-94 - MIRU COMPLETION RIG. RAN 3 7/8 BIT WITH CSG. SCRAPER & CLEANED OUT TO 1963' KB. TESTED BOPE AND CSG. TO 2500 PSI. RAN GR/CCL FROM PBTD TO 1600'. PERFORATED THE PICTURED CLIFFS 1826' TO 1866'. FRACTURE WELL WITH N/2 FOAM AND 139,000 lbs 12/20 SAND WITH 12,060 lbs 12/20 RESIN COATED SAND. RAN 2 3/8" TBG. AND CLEANED OUT TO PBTD. LANDED TBG. AT 1866'. FLOW TEST WELL.
05-13-94 - TEST: 270 MCF/D, 87 BWPD, FTP 110 PSI, CSG. 175 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED Lowery TITLE OPERATIONS SUPT. DATE 05-24-94
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUN 17 1994
CONDITIONS OF APPROVAL, IF ANY: