

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
APR 25 1994

WELL API NO.	30-045-29031
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E9229

7. Lease Name or Unit Agreement Name	STATE OF NEW MEXICO
8. Well No.	#3
9. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO PLUG BACK TO A  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator BHP PETROLEUM (AMERICAS) INC. 2217
3. Address of Operator P.O. BOX 977 FARMINGTON, NEW MEXICO 87499	4. Well Location Unit Letter B 790 Feet From The NORTH Line and 1780 Feet From The EAST Line Section 16 Township 29N Range 12W NMPM SAN JUAN County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5783' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: WELL HISTORY <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 2:45 pm ON 4-19-94. DRILL 8 3/4" HOLE TO 174' KB. BOULDERS FM 20' TO 70' KB. RU AND RAN 4 JTS 7" 20# & 23# J-55 CSG. AND LANDED AT 172' KB. CMT. W/ 250 SKS (295.0 cu ft) "B" W/ 3% CaCl & 1/4# PER SK CELLO SEAL. OBTAINED FULL RETURNS W/ 06 BBL GOOD CEMENT CIRC. TO SURFACE. WOC 12 HOURS. NU BOPE AND TEST SAME. DRILL 6 1/4" HOLE TO 1995' WITH THREE SURVEYS CONDITION FOR LOGS. RU AND RAN SFL, DIL, CNL, GR LOGS. LOGGER TD 1994'. TIH TOH AND LAY DOWN DRILL PIPE. RU AND RAN 45 JTS 4 1/2" 10.5# J-55 8R R-3 CSG. AND LANDED AT 1990' KB. RU AND CEMENT WITH 290 SKS (365.4 cu ft) 50-50 POZ. W/ 2% GEL, 10% SALT, 1/4# PER SK CELLO SEAL AND TAILED WITH 25 SK (29.5 cu ft) "B" W/ 1% CF14 LOW FLUID LOSS. LOST RETURNS 43 BBL INTO THE LEAD CMT. AND THEN GAINED RETURNS BACK 3 BBL INTO THE FLUSH. CIRCULATED 02 BBL WATERED CMT TO SURFACE. PLUG DOWN AT 3:30pm ON 4-21-94. BUMP PLUG AND FLOAT HELD. ND AND JET PITS. RELEASED RIG @ 7:30pm ON 4-21-94. WOCT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED Lowery TITLE OPERATIONS SUPT. DATE 04-22-94  
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE APR 25 1994  
CONDITIONS OF APPROVAL, IF ANY: