

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

JUL 26 1994

OIL CON. DIV.

WELL API NO.

30-045-29031

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E9229

7. Lease Name or Unit Agreement Name

State of New Mexico

8. Well No.

3

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address of Operator

P.O. Box 977, Farmington, New Mexico 87499

4. Well Location

Unit Letter B : 790 Feet From The North Line and 1780 Feet From The East Line

Section 16

Township 29N

Range 12W

NMPM San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5783' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/19/94 - MIRU Aztec Rig #289 and spud well. ^{295.0 cu ft} Drilled 8-3/4" hole to 174'. Ran 7" surface csg. to 172' and cmt'd. w/250 sx Cl. 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1995' and logged w/SFL/DIL/GR/CNL. Ran 4-1/2" production csg. to 1990' and cmt'd. w/290 sx 50/50 poz plus 25 sx Cl. 'B' tail. Circulated cmt. to surface. Released rig 4/21/94. ^{365.4 cu ft}
05/20/94 - MIRU Completion Rig. Ran bit and scraper and cleaned out to 1924'. Tested csg. and BOP to 2500 psi. Ran GR/CCL/CBL from PBTD to surface csg. Perforated the Fruitland Coal from 1782' - 1806'. Fractured well w/977 bbls. of 25# cross-linked gel and 107,800# of 20/40 brady sand. Ran 2-3/8" tbg. and cleaned out to PBTD. Landed tbg. @ 1813'. Swabbed well in. ^{29.5 cu ft}
05/27/94 - Released rig. Flowed well back and tested.
06/11/94 - TEST: 66 MCFPD, 40 BWPD, FTP 50 psi, CSG 65 psi.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE

Carl Kolbe

TITLE

Regulatory Affairs Rep. DATE 7/11/94

TYPE OR PRINT NAME

Carl Kolbe

TELEPHONE NO. (713) 961-8423

(This space for State Use)

APPROVED BY

Charles Gholson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 26 1994

CONDITIONS OF APPROVAL, IF ANY: