

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas), Inc.

3. Address and Telephone No.

P.O. Box 977

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1843' FNL & 1188' FEL
Sec. 26, T29N, R12W

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU No. 532

9. API Well No.

30-045-29032

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Pipeline

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BHP proposes to construct a 2450' long buried 3" schedule 40 steel pipeline for the purpose of transporting natural gas from our recently drilled GCU #532 location to a CDP meter located, on lease, at our GCU #512 location. 1400' of the 40' wide ROW (See Vicinity Map) is on BLM surface. The remaining 1050' is on private surface.

The pipeline will be buried 4' deep with water crossings cased on BLM land. The pipeline will be tested to 1000 PSI.

A cultural inventory was conducted on March 4, 1994 by San Juan College. See Report No. 94SJC012.

The proposed pipeline route was onsited by BLM representative, Jackie Neckels on February 28, 1994.

An orifice allocation meter will be installed on the GCU #532 location. The allocation chart will be integrated by Measurement Auditors of Wheatridge, Colorado. They will conduct the meter calibrations when required. If the volume exceeds 200 MCF/D average, a continuous temperature recorder will be installed.

BLM ROW: NE SE, Sec. 26, T29N, R12W
San Juan County, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed JED Lowery

Title Operations Superintendent

Date 3-8-94

(This space for Federal or State office use) J

Approved by _____
Conditions of approval, if any:

Title _____

MAR 20 1994

DISTRICT MANAGER

BLM Petroleum (Americas), Inc.
Gallegos Canyon Unit No. 532 Pipeline
NW SE: BLM
SW NE, SE NE: FEE
Sec. 26, T29N, R12W, NMPM
San Juan County, New Mexico

