Form 3160-5 (June 1990)

or representations as to any matter within its jurisdicti

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVEL BLM FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS	SU MAR	-9 PH
o not use this form for proposals to drill or to deepen or reentry to a		

D Use "APPLICATION FOR PERMIT—" for such proposals 7/ 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Gallegos Canyon Unit Oil Well X Gas Well 8. Well Name and No. 2. Name of Operator GCU No. 532 9. API Well No. BHP Petroleum (Americas), Inc. 3. Address and Telephone No. 30-045-29032 10. Field and Pool, or Exploratory Area P.O. Box 977 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W. Kutz Pictured Cliffs OIL COM. DIV. 11. County or Parish, State 1843' FNL & 1188' FEL DISTL 3 Sec. 26, T29N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Notice of Intent Change of Plans Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Xomer Install Pipeline Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* BHP proposes to construct a 2450' long buried 3" schedule 40 steel pipeline for the purpose of transporting natural gas from our recently drilled GCU #532 location to a CDP meter located, on lease, at our GCU #512 location. 1400' of the 40' wide ROW (See Vicinity Map) is on BLM surface. The remaining 1050' is on private surface. The pipeline will be buried 4' deep with water crossings cassed on BLM land. The pipeline will be tested to 1000 PSI. A cultural inventory was conducted on March 4, 1994 by San Juan College. See Report No. 94SJC012. The proposed pipeline route was onsited by BLM representative, Jackie Neckels, on February 28, 1994. An orifice allocation meter will be installed on the GCU #532 location. The allocation chart will be integrated by Measurement Auditors of Wheatridge, They will conduct the meter calibrations when required. volume exceeds 200 MCF/D average, a continuous temperature recorder will be installed. NE SE, Sec. 26, T29N, R12W BLM ROW: San Juan County, New Mexico 14. I hereby certify that the foregoing is true and correct Title Operations Superintendent (This space for Federal or State office use) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

*See Instruction on Reverse Side

