

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29032

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
BHP PETROLEUM (AMERICAS) INC.

3. Address of Operator  
P.O. BOX 977 FARMINGTON, NEW MEXICO 87499

7. Lease Name or Unit Agreement Name

GALLEGOS CANYON UNIT

8. Well No.  
GCU #532

9. Pool name or Wildcat  
W KUTZ PICTURED CLIFFS

4. Well Location  
Unit Letter H : 1843 Feet From The NORTH Line and 1188 Feet From The EAST Line  
Section 26 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5434' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
\* WELL HISTORY ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 4:15 pm ON 2-9-94. DRILL 8 3/4" HOLE TO 161' KB. RAN 4 JTS 7" 20# K-55 ST&C CSG. AND LANDED AT 158' KB. CMT W/ 150 SKS CLASS "B" W/3% CaCl, 1/4#/SK CELLO SEAL. OBTAINED FULL RETURNS WITH 8 BBL GOOD CMT CIRC. TO SURFACE. PD @ 11:30 pm ON 2-9-94. WOC 12 HOURS AND TEST BOPE TO 1000 PSI AND HYDRILL TO 500 PSI. DRILL 6 1/4" HOLE TO 1590' KB W/A GAS KICK AT 550'. COND. & CIRC. HOLE TO LOG. RAN SP/DIL/GR/FDC/CNL LOGS. TIH CIRC. & COND. TOH LD DP. RAN 36 JTS 4 1/2" 10.5# 8R K-55 ST&C CSG. AND LANDED AT 1585' KB. CMT W/ 235 SKS (296.10 cu ft) 50-50 POZ W/ 2% GEL, 10% SALT, 1/4#/SK CELLO SEAL AND TAIL W/ 25 SKS (29.5 cu ft) CLASS "B" W/1% CF14 LOW FLUID LOSS. OBTAINED FULL RETURNS WITH 4 BBL GOOD CEMENT CIRCULATED TO SURFACE. BUMP PLUG AND FLOAT HELD. PLUG DOWN AT 1:15 am ON 2-12-94. ND BOPE AND JET PITS. RELEASED RIG AT 5:15 am ON 2-12-94.

RECEIVED

FEB 14 1994

OIL CON. DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

FRED Lowery

TITLE

DIST. A  
OPERATIONS SUPT.

02-12-94

DATE

TYPE OR PRINT NAME

FRED LOWERY

(505) 327-1639

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE

DEPUTY CH. & CH. INSPECTOR, DIST. #3

DATE

FEB 14 1994

CONDITIONS OF APPROVAL, IF ANY: