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District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039

II. Name of Well: GALLEGOS CANYON UNIT # 532 API #: 3004529032
Location of Well: Unit Letter H, 1843 Feet from the NORTH line and 1188 Feet from the EAST line, Section 26, Township 29N, Range 12W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 7/22/97
Date Workover Procedures were Completed: 7/22/97

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

PICTURED CLIFFS

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
SEP 15 1997

OIL CON. DIV.
DIST. 3

RECEIVED
JUL 17 1997

OIL CON. DIV.
DIST. 3

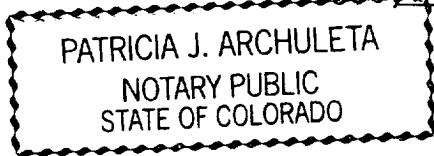
Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy I. Whitaker
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 16th day of July, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7/22, 1996.

JS
District Supervisor, District 3
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

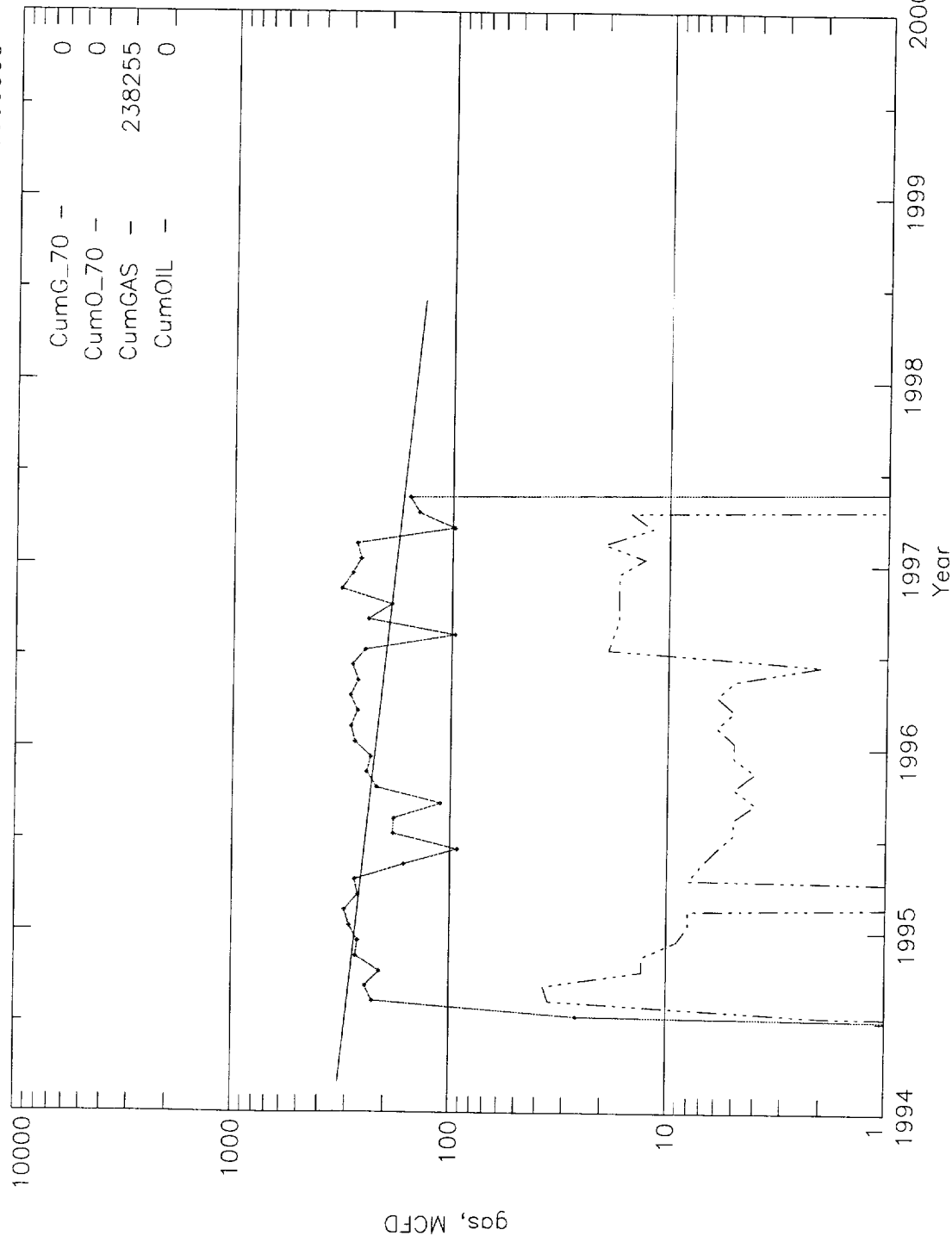
OUR BASE PRODUCTION FOR THIS WELL IS 7,658 MCF.

zvqp01

Engr: zvqp01

GALLEGOS CANYON UNIT /PIC-CLIFFS/ 532H26 Operator- AMOCO PRODUCTION COMPANY

300452903200 604PCCF 29N 12W 26 APC_WI - 0.500000000



Last Op. Forecast by zmhy01 in 04/1996

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
POOL	PICTURED CLIFFS	
FLAC	71320802	
API	3004529032	
LOCATION	H 26 29N 12W	
MONTH FINALED	7/96	
DECLINE RATE	0.2025	0.2025
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
08/1996	2955.0	0.0
09/1996	2905.6	0.0
10/1996	2856.9	0.0
11/1996	2809.1	0.0
12/1996	2762.1	0.0
01/1997	2715.9	0.0
02/1997	2670.5	0.0
03/1997	2625.8	0.0
04/1997	2581.8	0.0
05/1997	2538.6	0.0
06/1997	2496.1	0.0
07/1997	2454.4	0.0
08/1997	2413.3	0.0
09/1997	2372.9	0.0
10/1997	2333.2	0.0
11/1997	2294.2	0.0
12/1997	2255.8	0.0
01/1998	2218.0	0.0
02/1998	2180.9	0.0
03/1998	2144.4	0.0
04/1998	2108.5	0.0
05/1998	2073.3	0.0
06/1998	2038.6	0.0
07/1998	2004.5	0.0
08/1998	1970.9	0.0
09/1998	1937.9	0.0
10/1998	1905.5	0.0
11/1998	1873.6	0.0
12/1998	1842.3	0.0
01/1999	1811.4	0.0
02/1999	1781.1	0.0
03/1999	1751.3	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
04/1999	1722.0	0.0
05/1999	1693.2	0.0
06/1999	1664.9	0.0
07/1999	1637.0	0.0
08/1999	1609.6	0.0
09/1999	1582.7	0.0
10/1999	1556.2	0.0
11/1999	1530.2	0.0
12/1999	1504.6	0.0
01/2000	1479.4	0.0
02/2000	1454.6	0.0
03/2000	1430.3	0.0
04/2000	1406.4	0.0
05/2000	1382.8	0.0
06/2000	1359.7	0.0
07/2000	1336.9	0.0
08/2000	1314.6	0.0
09/2000	1292.6	0.0
10/2000	1270.9	0.0
11/2000	1249.7	0.0
12/2000	1228.8	0.0
01/2001	1208.2	0.0
02/2001	1188.0	0.0
03/2001	1168.1	0.0
04/2001	1148.5	0.0
05/2001	1129.3	0.0
06/2001	1110.4	0.0
07/2001	1091.9	0.0
08/2001	1073.6	0.0
09/2001	1055.6	0.0
10/2001	1038.0	0.0
11/2001	1020.6	0.0
12/2001	1003.5	0.0
01/2002	986.7	0.0
02/2002	970.2	0.0
03/2002	954.0	0.0
04/2002	938.0	0.0
05/2002	922.3	0.0
06/2002	906.9	0.0
07/2002	891.7	0.0
08/2002	876.8	0.0
09/2002	862.1	0.0
10/2002	847.7	0.0
11/2002	833.5	0.0
12/2002	819.5	0.0
01/2003	805.8	0.0
02/2003	792.4	0.0
03/2003	779.1	0.0
04/2003	766.1	0.0
05/2003	753.2	0.0
06/2003	740.6	0.0
07/2003	728.2	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
08/2003	716.1	0.0
09/2003	704.1	0.0
10/2003	692.3	0.0
11/2003	680.7	0.0
12/2003	669.3	0.0
01/2004	658.1	0.0
02/2004	647.1	0.0
03/2004	636.3	0.0
04/2004	625.6	0.0
05/2004	615.2	0.0
06/2004	604.9	0.0
07/2004	594.7	0.0
08/2004	584.8	0.0
09/2004	575.0	0.0
10/2004	565.4	0.0
11/2004	555.9	0.0
12/2004	546.6	0.0
01/2005	537.5	0.0
02/2005	528.5	0.0
03/2005	519.6	0.0
04/2005	510.9	0.0
05/2005	502.4	0.0
06/2005	494.0	0.0
07/2005	485.7	0.0
08/2005	477.6	0.0
09/2005	469.6	0.0
10/2005	461.7	0.0
11/2005	454.0	0.0
12/2005	446.4	0.0
01/2006	438.9	0.0
02/2006	431.6	0.0
03/2006	424.4	0.0
04/2006	417.3	0.0
05/2006	410.3	0.0
06/2006	403.4	0.0
07/2006	396.7	0.0
08/2006	390.0	0.0
09/2006	383.5	0.0
10/2006	377.1	0.0
11/2006	370.8	0.0
12/2006	364.6	0.0
01/2007	358.5	0.0
02/2007	352.5	0.0
03/2007	346.6	0.0
04/2007	340.8	0.0
05/2007	335.1	0.0
06/2007	329.5	0.0
07/2007	324.0	0.0
08/2007	318.5	0.0
09/2007	313.2	0.0
10/2007	308.0	0.0
11/2007	302.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
12/2007	297.7	0.0
01/2008	292.8	0.0
02/2008	287.9	0.0
03/2008	283.1	0.0
04/2008	278.3	0.0
05/2008	273.7	0.0
06/2008	269.1	0.0
07/2008	264.6	0.0
08/2008	260.1	0.0
09/2008	255.8	0.0
10/2008	251.5	0.0
11/2008	247.3	0.0
12/2008	243.2	0.0
01/2009	239.1	0.0
02/2009	235.1	0.0
03/2009	231.2	0.0
04/2009	227.3	0.0
05/2009	223.5	0.0
06/2009	219.8	0.0
07/2009	216.1	0.0
08/2009	212.5	0.0
09/2009	208.9	0.0
10/2009	205.4	0.0
11/2009	202.0	0.0
12/2009	198.6	0.0
01/2010	195.3	0.0
02/2010	192.0	0.0
03/2010	188.8	0.0
04/2010	185.6	0.0
05/2010	182.5	0.0
06/2010	179.5	0.0
07/2010	176.5	0.0
08/2010	173.5	0.0
09/2010	170.6	0.0
10/2010	167.8	0.0
11/2010	164.9	0.0
12/2010	162.2	0.0
01/2011	159.5	0.0
02/2011	156.8	0.0
03/2011	154.2	0.0
04/2011	151.6	0.0
05/2011	149.1	0.0
06/2011	146.6	0.0
07/2011	144.1	0.0
08/2011	141.7	0.0
09/2011	139.3	0.0
10/2011	137.0	0.0
11/2011	134.7	0.0
12/2011	132.5	0.0
01/2012	130.2	0.0
02/2012	128.1	0.0
03/2012	125.9	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
04/2012	123.8	0.0
05/2012	121.7	0.0
06/2012	119.7	0.0
07/2012	117.7	0.0
08/2012	115.7	0.0
09/2012	113.8	0.0
10/2012	111.9	0.0
11/2012	110.0	0.0
12/2012	108.2	0.0
01/2013	106.4	0.0
02/2013	104.6	0.0
03/2013	102.8	0.0
04/2013	101.1	0.0
05/2013	99.4	0.0
06/2013	97.8	0.0
07/2013	96.1	0.0
08/2013	94.5	0.0
09/2013	92.9	0.0
10/2013	91.4	0.0
11/2013	89.8	0.0
12/2013	88.3	0.0
01/2014	86.9	0.0
02/2014	85.4	0.0
03/2014	84.0	0.0
04/2014	82.6	0.0
05/2014	81.2	0.0
06/2014	79.8	0.0
07/2014	78.5	0.0
08/2014	77.2	0.0
09/2014	75.9	0.0
10/2014	74.6	0.0
11/2014	73.4	0.0
12/2014	72.2	0.0
01/2015	70.9	0.0
02/2015	69.8	0.0
03/2015	68.6	0.0
04/2015	67.4	0.0
05/2015	66.3	0.0
06/2015	65.2	0.0
07/2015	64.1	0.0
08/2015	63.0	0.0
09/2015	62.0	0.0
10/2015	60.9	0.0
11/2015	59.9	0.0
12/2015	58.9	0.0
01/2016	57.9	0.0
02/2016	57.0	0.0
03/2016	56.0	0.0
04/2016	55.1	0.0
05/2016	54.2	0.0
06/2016	53.3	0.0
07/2016	52.4	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
08/2016	51.5	0.0
09/2016	50.6	0.0
10/2016	49.8	0.0
11/2016	48.9	0.0
12/2016	48.1	0.0
01/2017	47.3	0.0
02/2017	46.5	0.0
03/2017	45.7	0.0
04/2017	45.0	0.0
05/2017	44.2	0.0
06/2017	43.5	0.0
07/2017	42.8	0.0
08/2017	42.0	0.0
09/2017	41.3	0.0
10/2017	40.7	0.0
11/2017	40.0	0.0
12/2017	39.3	0.0
01/2018	38.6	0.0
02/2018	38.0	0.0
03/2018	37.4	0.0
04/2018	36.7	0.0
05/2018	36.1	0.0
06/2018	35.5	0.0
07/2018	34.9	0.0
08/2018	34.3	0.0
09/2018	33.8	0.0
10/2018	33.2	0.0
11/2018	32.6	0.0
12/2018	32.1	0.0
01/2019	31.6	0.0
02/2019	31.0	0.0
03/2019	30.5	0.0
04/2019	30.0	0.0
05/2019	29.5	0.0
06/2019	29.0	0.0
07/2019	28.5	0.0
08/2019	28.0	0.0
09/2019	27.6	0.0
10/2019	27.1	0.0
11/2019	26.7	0.0
12/2019	26.2	0.0
01/2020	25.8	0.0
02/2020	25.3	0.0
03/2020	24.9	0.0
04/2020	24.5	0.0
05/2020	24.1	0.0
06/2020	23.7	0.0
07/2020	23.3	0.0
08/2020	22.9	0.0
09/2020	22.5	0.0
10/2020	22.1	0.0
11/2020	21.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
12/2020	21.4	0.0
01/2021	21.0	0.0
02/2021	20.7	0.0
03/2021	20.4	0.0
04/2021	20.0	0.0
05/2021	19.7	0.0
06/2021	19.3	0.0
07/2021	19.0	0.0
08/2021	18.7	0.0
09/2021	18.4	0.0
10/2021	18.1	0.0
11/2021	17.8	0.0
12/2021	17.5	0.0
01/2022	17.2	0.0
02/2022	16.9	0.0
03/2022	16.6	0.0
04/2022	16.3	0.0
05/2022	16.1	0.0
06/2022	15.8	0.0
07/2022	15.5	0.0
08/2022	15.3	0.0
09/2022	15.0	0.0
10/2022	14.8	0.0
11/2022	14.5	0.0
12/2022	14.3	0.0
01/2023	14.0	0.0
02/2023	13.8	0.0
03/2023	13.6	0.0
04/2023	13.3	0.0
05/2023	13.1	0.0
06/2023	12.9	0.0
07/2023	12.7	0.0
08/2023	12.5	0.0
09/2023	12.3	0.0
10/2023	12.1	0.0
11/2023	11.9	0.0
12/2023	11.7	0.0
01/2024	11.5	0.0
02/2024	11.3	0.0
03/2024	11.1	0.0
04/2024	10.9	0.0
05/2024	10.7	0.0
06/2024	10.5	0.0
07/2024	10.4	0.0
08/2024	10.2	0.0
09/2024	10.0	0.0
10/2024	9.9	0.0
11/2024	9.7	0.0
12/2024	9.5	0.0
01/2025	9.4	0.0
02/2025	9.2	0.0
03/2025	9.1	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
04/2025	8.9	0.0
05/2025	8.8	0.0
06/2025	8.6	0.0
07/2025	8.5	0.0
08/2025	8.3	0.0
09/2025	8.2	0.0
10/2025	8.0	0.0
11/2025	7.9	0.0
12/2025	7.8	0.0
01/2026	7.6	0.0
02/2026	7.5	0.0
03/2026	7.4	0.0
04/2026	7.3	0.0
05/2026	7.1	0.0
06/2026	7.0	0.0
07/2026	6.9	0.0
08/2026	6.8	0.0
09/2026	6.7	0.0
10/2026	6.6	0.0
11/2026	6.5	0.0
12/2026	6.4	0.0
01/2027	6.2	0.0
02/2027	6.1	0.0
03/2027	6.0	0.0
04/2027	5.9	0.0
05/2027	5.8	0.0
06/2027	5.7	0.0
07/2027	5.6	0.0
08/2027	5.5	0.0
09/2027	5.5	0.0
10/2027	5.4	0.0
11/2027	5.3	0.0
12/2027	5.2	0.0
01/2028	5.1	0.0
02/2028	5.0	0.0
03/2028	4.9	0.0
04/2028	4.8	0.0
05/2028	4.8	0.0
06/2028	4.7	0.0
07/2028	4.6	0.0
08/2028	4.5	0.0
09/2028	4.5	0.0
10/2028	4.4	0.0
11/2028	4.3	0.0
12/2028	4.2	0.0
01/2029	4.2	0.0
02/2029	4.1	0.0
03/2029	4.0	0.0
04/2029	4.0	0.0
05/2029	3.9	0.0
06/2029	3.8	0.0
07/2029	3.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
08/2029	3.7	0.0
09/2029	3.6	0.0
10/2029	3.6	0.0
11/2029	3.5	0.0
12/2029	3.5	0.0
01/2030	3.4	0.0
02/2030	3.3	0.0
03/2030	3.3	0.0
04/2030	3.2	0.0
05/2030	3.2	0.0
06/2030	3.1	0.0
07/2030	3.1	0.0
08/2030	3.0	0.0
09/2030	3.0	0.0
10/2030	2.9	0.0
11/2030	2.9	0.0
12/2030	2.8	0.0
01/2031	2.8	0.0
02/2031	2.7	0.0
03/2031	2.7	0.0
04/2031	2.6	0.0
05/2031	2.6	0.0
06/2031	2.6	0.0
07/2031	2.5	0.0
08/2031	2.5	0.0
09/2031	2.4	0.0
10/2031	2.4	0.0
11/2031	2.3	0.0
12/2031	2.3	0.0
01/2032	2.3	0.0
02/2032	2.2	0.0
03/2032	2.2	0.0
04/2032	2.2	0.0
05/2032	2.1	0.0
06/2032	2.1	0.0
07/2032	2.1	0.0
08/2032	2.0	0.0
09/2032	2.0	0.0
10/2032	1.9	0.0
11/2032	1.9	0.0
12/2032	1.9	0.0
01/2033	1.9	0.0
02/2033	1.8	0.0
03/2033	1.8	0.0
04/2033	1.8	0.0
05/2033	1.7	0.0
06/2033	1.7	0.0
07/2033	1.7	0.0
08/2033	1.6	0.0
09/2033	1.6	0.0
10/2033	1.6	0.0
11/2033	1.6	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 532	
12/2033	1.5	0.0
01/2034	1.5	0.0
02/2034	1.5	0.0
03/2034	1.5	0.0
04/2034	1.4	0.0
05/2034	1.4	0.0
06/2034	1.4	0.0
07/2034	1.4	0.0
08/2034	1.3	0.0
09/2034	1.3	0.0
10/2034	1.3	0.0
11/2034	1.3	0.0
12/2034	1.3	0.0
01/2035	1.2	0.0
02/2035	1.2	0.0
03/2035	1.2	0.0
04/2035	1.2	0.0
05/2035	1.2	0.0
06/2035	1.1	0.0
07/2035	1.1	0.0
08/2035	1.1	0.0
09/2035	1.1	0.0
10/2035	1.1	0.0
11/2035	1.0	0.0
12/2035	1.0	0.0
01/2036	1.0	0.0
02/2036	1.0	0.0
03/2036	1.0	0.0
04/2036	1.0	0.0