Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION
310 Old Santa Fe Erad Room 206
Santa Fe, New Markoo E7503

APR 2 6 1994

WELL API NO.

30-045-29033

5. Indicate Type of Lase

STATE FEE XX

1000 Rio Brazos Rd., Aztec, NM 87410		.nn /	7000	6. State Oil & Gas Lease No.
CUNDRYNO	TICES AND DEPORTS OF	'''' \	Ç <u>oli. Div</u> .	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF LUCESACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
OST ARIT ARIT A	OTHER			carreges canyon chir
2. Name of Operator			8. Well No.	
BHP Petroleum (Americ	as) Inc.			527
3. Address of Operator			9. Pool same or Wildcat	
P.O. Box 977, Farmington, New Mexico 87499				West Kutz Pictured Cliffs
Unit LetterP :90	Towaship 29N 10. Elevation (Show	Ra whether		NMPM San Juan County
	5346' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING			MENT JOB	
OTHER:			OTHER: Completi	Lon X
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	sticos (Clearly state all pertinent o	details, a	nd give pertinent dates, incl	uding estimated date of starting any proposed
Cmt'd. w/15 DSN/GR logs plus 30 sx 02/15/94 - Released ri 03/30/94 - MIRU comple 2500 psi. F in3 ppg.sar tested. Ref	50 sx w/cmt. to sur s. Ran 4-1/2" produ Cl 'B' tail. Circuig etion rig. Ran bit Perforated the Pict ad stage. Ran 2-3/8 Frac'd. well w/N2 f. Killed well. Ran Shut well in.	and stured by the came a came	Drilled 6-1/4'n csg. to 1495'. In csg. to 1495'. In csg. to 1495'. In csg. to surface scraper and drill cliffs 1332'-13g. and cleaned cand 89,320 lbs. But bg. and land	lled out to 1440'. Tested to 340'. Frac'd. and screened out outto PBTD. Swabbed well in and 12/20 sand. Flowed well back ded @ 1370'. Flowed well back

TYPE OR FRENT NAME Carl Kolbe

SIGNATURE

AFTROVED BY-

(This space for State Use)
Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Regulatory Affairs Rep. DATE 4/20/94

TELEPHONE NO. (713) 961-8423

APR 2 6 1994

CONDITIONS OF APPROVAL, IF ANY: