

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
JUN 17 1994

OIL CON. DIV.

WELL API NO.	30-045-29034
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	*
7. Lease Name or Unit Agreement Name	2038 GALLEGOS CANYON UNIT
8. Well No.	GCU #535
9. Pool name or Wildcat	79680 W. KUTZ PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP PETROLEUM (AMERICAS) INC. 2217	
3. Address of Operator P.O. BOX 977 FARMINGTON, NEW MEXICO 87499	
4. Well Location Unit Letter N :1032 Feet From The SOUTH Line and 1843 Feet From The WEST Line Section 13 Township 29N Range 13W NMPM SAN JUAN County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5377' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-11-94 - MIRU AZTEC RIG #289. SPUD WELL. DRILLED 8 3/4" HOLE TO 152' KB. RAN 7" SURFACE PIPE TO 149' KB AND CMT'D. W/177.0 cu ft CLASS "B". CIRCULATED CMT. TO SURFACE. DRILLED 6 1/4" HOLE TO 1460' KB. RAN DIL/SFL/GR/CNL/FDL LOGS. RAN 4 1/2" PROD. CSG. TO 1456' KB AND CMT'D. 220.5 cu ft 50/50 POZ W/ 29.5 cu ft CLASS "B" TAIL. CIRCULATED CEMENT TO SURFACE.

03-13-94 RELEASED RIG.

05-07-94 MIRU COMPLETION RIG. RAN 3 7/8" BIT WITH SCRAPER AND CLEANED OUT TO 1400' KB. RAN GR/CCL FROM PBTD TO 1100'. TESTED BOPE AND CSG. TO 2500 PSI. PERFORATED THE PICTURED CLIFFS FROM 1258' TO 1281'. FRACTURED W/N/2 FOAM AND 84,160 lbs 12/20 SAND AND 22,820 lbs RESIN COATED 12/20 SAND. RAN 2 3/8" TBG & CLEAN OUT TO PBTD. LANDED TBG. @ 1283'. RELEASED RIG ON 05-12-94. FLOWED BACK & TESTED.

05-13-94 TEST: 310 MCF/D 08 BWP, FTP 110 PSI, CSG. 155 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED Lowery TITLE OPERATIONS SUPT. DATE 06-03-94
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUN 17 1994
CONDITIONS OF APPROVAL, IF ANY: