

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29035
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Redfern
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111, Denver, CO 80237
4. Well Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether LF, RKB, RT, GR, etc.) 5340' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure

RECEIVED
MAR 4 1994
OIL CON. DIV.
SFE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Engineering Tech. DATE 3/22/94

TYPE OR PRINT NAME Bruce Hoffman TELEPHONE NO. _____

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR 24 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REDFERN #1
Attachment to C-103
Casing Test and Cement Job

- 2/22/94 Spud well (12-1/4" surface) hole at 10:30am
- 2/24/94
1. TD 12-1/4" surface hole at 281'.
 2. Ran 6 joints of new 8-5/8" 24# J-55 casing. Landed at 267.29' KB. Cement with 320 sacks of Class "B" cement. Circulated cement to surface.
 3. Tested casing to 100 psi for 15 minutes.
 4. NU BOP's and test to 1000 psi.
- 2/25/94
1. TD 7-7/8" hole at 1315'.
 2. Log well and ran new 5-1/2" 15.5# J-55 casing to 1296.56' KB.
 3. Cemented casing with 150 sacks of 65:35 POZ lead slurry and 60 sacks of Class "B" tail slurry. SI circulated cement.
 4. Tested casing to 1000 psi for 15 minutes.

Well to be completed in April, 1994, C-104 and C-105 will then be submitted.

1
150
60
2

RECEIVED
MAR 24 1994

OIL COAL DIV.
DIST 3